



# PENNICHUCK

March 30, 2012

Ms. Denise R. McKeen  
State of New Hampshire  
Public Utilities Commission  
21 South Fruit Street  
Suite 10  
Concord, NH 03301

Re: Pennichuck East Utility, Inc.

Dear Ms. McKeen:

Attached is the 2011 NHPUC Annual Report for Pennichuck East Utility, Inc., and the 2011 Unaccounted Water Report. Also attached is annual reporting on assets associated with North Country Capital Recovery Surcharge.

Overall, the operating and maintenance expenses increased by 7.47% from the prior year primarily due to increased costs in purchased water, pumping maintenance expenses, meter expenses, and transmission and distribution maintenance expenses. The following are explanations for expense variances with a 10% increase or more from calendar year 2010 to calendar year 2011:

Account 7602: Purchased Water increased by 11.93% or \$76,410 due to increased customer consumption primarily in Litchfield.

Account 7633: Maintenance of Pumping Equipment increased by 14.74% or \$61,558 due to increased maintenance for booster stations and due to increased labor costs.

Account 7642: Operation Labor and Expenses increased by 23.91% or \$12,635 due to increased laboratory expense due to increased costs associated with the monitoring requirements of the Safe Drinking Water Act.

Account 7652: Maintenance of Water Treatment Equipment increased by 66.66% or \$3,319 due to increased maintenance of processing equipment.

Account 7663: Meter Expenses increased by 252.51% or \$63,520 due to increased meter expense.

Account 7664: Customer Installation Expenses increased by 186.99% or \$1,392 due to increased customer installation costs.

Account 7673: Maintenance of Transmission & Distribution Mains increased by 11.67% or \$26,640 due to increased maintenance of T&D Mains and gates associated with increased leak detection efforts.

Account 7675: Maintenance of Services increased by 34.93% or \$49,525 due to increased maintenance of services associated with increased leak detection efforts.

Account 7676: Maintenance of Meters increased by 75.36% or \$5,555 due to increased maintenance of meters.

Account 7677: Maintenance of Hydrants increased by 49.53% or \$17,317 due to increased maintenance of hydrants associated with increased 1<sup>st</sup> quarter snow removal versus the prior year.

Account 7902: Meter Reading Expenses increased by 13.75% or \$4,862 due to increased meter reading costs.

Account 7923: Outside Services increased by 456.69% or \$15,979 due to increased outside services costs.

Account 7924: Property Insurance increased by 21.92% or \$8,880 due to increased property insurance costs.

Account 7950: Maintenance of General Plant increased by 20.00% or \$12 due to increased general plant maintenance.

Please note that some of the accounts above are labor accounts and while some accounts have increased others have decreased reflecting the ebb and flow of the Company's work force between different labor accounts dependent upon the needs of the Company.

If you should have any questions or comments, please do not hesitate to call me.

Sincerely,



Charles T. Hoeppe  
AVP Regulatory and Business Services

System Name

	Atkinson	Avery	Beaver Hollow	Brook Park	Castle Reach	Daniels Lake	Farmstead	Fletchers Corner	Forest Ridge	Gage Hill
January Pumpage (100 cubic feet) -	39	346	71	2630	180	230	234	370	354	320
January Sales (100 cubic feet) -	35	359	63	2143	270	104	231	370	446	141
January Unaccounted % -	10%	-4%	11%	19%	-50%	55%	1%	0%	-26%	56%
February Pumpage (100 cubic feet) -	39	286	143	2620	240	430	197	280	438	160
February Sales (100 cubic feet) -	34	288	55	1736	216	85	193	281	342	114
February Unaccounted % -	13%	-1%	62%	34%	10%	80%	2%	0%	22%	29%
March Pumpage (100 cubic feet) -	34	286	55	3440	240	460	167	290	570	190
March Sales (100 cubic feet) -	30	274	49	1694	228	89	168	281	374	113
March Unaccounted % -	12%	4%	11%	51%	5%	81%	-1%	3%	34%	41%
April Pumpage (100 cubic feet) -	57	330	75	2040	330	134	204	330	678	240
April Sales (100 cubic feet) -	42	326	65	1954	387	100	201	337	431	194
April Unaccounted % -	26%	1%	13%	4%	-17%	25%	1%	-2%	36%	19%
May Pumpage (100 cubic feet) -	43	270	67	1720	260	100	162	380	652	200
May Sales (100 cubic feet) -	36	251	60	1669	253	79	161	345	377	129
May Unaccounted % -	16%	7%	10%	3%	3%	21%	1%	9%	42%	36%
June Pumpage (100 cubic feet) -	37	309	92	1740	390	110	210	530	618	210
June Sales (100 cubic feet) -	34	295	87	2003	383	118	208	520	412	151
June Unaccounted % -	8%	5%	5%	-15%	2%	-7%	1%	2%	33%	28%
July Pumpage (100 cubic feet) -	224	nda	127	4737	800	240	241	910	867	330
July Sales (100 cubic feet) -	223	561	116	4426	889	233	234	910	610	235
July Unaccounted % -	0%	nda	9%	7%	-11%	3%	3%	0%	30%	29%
August Pumpage (100 cubic feet) -	153	nda	114	4500	820	220	206	1070	789	310
August Sales (100 cubic feet) -	153	558	106	4737	1043	217	201	1097	574	189
August Unaccounted % -	0%	nda	7%	-5%	-27%	1%	2%	-3%	27%	39%
September Pumpage (100 cubic feet) -	182	423	80	3215	697	160	185	780	635	280
September Sales (100 cubic feet) -	182	409	73	3709	605	154	196	801	420	134
September Unaccounted % -	0%	3%	9%	-15%	13%	4%	-6%	-3%	34%	52%
October Pumpage (100 cubic feet) -	106	393	83	2465	380	160	274	680	763	280
October Sales (100 cubic feet) -	102	393	74	3076	496	157	188	664	515	158
October Unaccounted % -	4%	0%	11%	-25%	-31%	2%	31%	2%	33%	44%
November Pumpage (100 cubic feet) -	43	293	65	1525	370	110	163	320	614	210
November Sales (100 cubic feet) -	39	275	59	1952	230	111	158	334	389	116
November Unaccounted % -	9%	6%	9%	-28%	38%	-1%	3%	-4%	37%	45%
December Pumpage (100 cubic feet) -	34	270	65	1321	220	110	160	320	610	290
December Sales (100 cubic feet) -	32	250	58	1546	212	90	155	301	356	132
December Unaccounted % -	6%	7%	11%	-17%	7%	18%	3%	6%	42%	54%
<b>Total Pumpage (100 cubic feet) -</b>	<b>991</b>	<b>3206</b>	<b>1037</b>	<b>31953</b>	<b>4927</b>	<b>2464</b>	<b>2403</b>	<b>6260</b>	<b>7588</b>	<b>3020</b>
<b>Total Sales (100 cubic feet) -</b>	<b>942</b>	<b>4239</b>	<b>865</b>	<b>30645</b>	<b>5212</b>	<b>1537</b>	<b>2294</b>	<b>6241</b>	<b>5246</b>	<b>1806</b>
<b>2011 Unaccounted % -</b>	<b>5%</b>	<b>-32%</b>	<b>17%</b>	<b>4%</b>	<b>-6%</b>	<b>38%</b>	<b>5%</b>	<b>0%</b>	<b>31%</b>	<b>40%</b>

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records.

Monthly readings of the pumpage and sales meters are generally made on the same day.

For the following systems the pumpage data is based on usage from water bills where we purchase water:  
 Oakwood, Londonderry Core, and Maple Hills.

\*As of July 11 2011 Nesenkeag was interconnected with Londonderry Core. Sales are now reflected in Londonderry figures.

System Name

	Goldenbrook	Green Hills	Hardwood	Harvest Village	Lampighter Village	Liberty Tree	Londonderry Core	Maple Hills	Ministerial	Nesenkeag	Oakwood
January Pumpage (100 cubic feet) -	1899	1111	571	128	318	830	10100		341	129	
January Sales (100 cubic feet) -	777	1140	560	120	339	434	12411		350	311	
January Unaccounted % -	59%	-3%	2%	6%	-7%	48%	-23%		-3%	-141%	
February Pumpage (100 cubic feet) -	1400	818	421	104	210	1104	13400		328	298	
February Sales (100 cubic feet) -	629	914	427	103	253	332	10001		345	248	
February Unaccounted % -	55%	-12%	-1%	1%	-20%	70%	25%		-5%	17%	
March Pumpage (100 cubic feet) -	1709	883	437	110	244	1178	12000	5702	288	413	2727
March Sales (100 cubic feet) -	615	934	439	98	261	320	10078	2915	280	259	2125
March Unaccounted % -	64%	-6%	0%	11%	-7%	73%	16%	49%	3%	37%	22%
April Pumpage (100 cubic feet) -	1530	1058	541	117	289	839	16600		307	205	
April Sales (100 cubic feet) -	735	1095	543	110	304	382	11665		320	300	
April Unaccounted % -	52%	-3%	0%	6%	-5%	54%	30%		-4%	-46%	
May Pumpage (100 cubic feet) -	1333	891	483	106	289	709	9200		272	256	
May Sales (100 cubic feet) -	777	907	456	95	236	366	9888		272	243	
May Unaccounted % -	42%	-2%	6%	10%	18%	48%	-7%		0%	5%	
June Pumpage (100 cubic feet) -	1653	1139	512	113	250	957	17200	4864	398	297	2794
June Sales (100 cubic feet) -	859	1013	506	103	294	406	10846	2716	398	277	2322
June Unaccounted % -	48%	11%	1%	9%	-18%	58%	37%	44%	0%	7%	17%
July Pumpage (100 cubic feet) -	2224	nda	665	nda	523	1120	20600		nda	nda	
July Sales (100 cubic feet) -	1200	1369	650	176	535	571	19924		604	604	
July Unaccounted % -	46%	nda	2%	nda	2%	49%	3%		nda	*	
August Pumpage (100 cubic feet) -	1927	2572	544	nda	507	639	21300		nda	nda	
August Sales (100 cubic feet) -	1221	1207	526	146	516	480	18891		637	637	
August Unaccounted % -	37%	53%	3%	nda	-2%	25%	11%		nda	*	
September Pumpage (100 cubic feet) -	1383	1013	515	152	439	675	17700	6810	552		5220
September Sales (100 cubic feet) -	912	1042	512	135	467	393	16333	3875	521		4647
September Unaccounted % -	34%	-3%	1%	11%	-6%	42%	8%	43%	6%	*	11%
October Pumpage (100 cubic feet) -	1645	1615	582	158	523	760	17100		438		
October Sales (100 cubic feet) -	889	1197	562	161	501	428	17378		448		
October Unaccounted % -	46%	26%	3%	-2%	4%	44%	-2%		-2%	*	
November Pumpage (100 cubic feet) -	1188	863	551	114	271	636	13500		266		
November Sales (100 cubic feet) -	614	973	616	102	257	351	11929		274		
November Unaccounted % -	48%	-13%	-12%	11%	5%	45%	12%		-3%	*	
December Pumpage (100 cubic feet) -	1186	761	440	107	255	561	15100	6572	247		2613
December Sales (100 cubic feet) -	634	866	468	102	268	311	10664	3121	244		2443
December Unaccounted % -	47%	-14%	-6%	5%	-5%	45%	29%	53%	1%	*	7%
<b>Total Pumpage (100 cubic feet) -</b>	<b>19077</b>	<b>12724</b>	<b>6262</b>	<b>1209</b>	<b>4118</b>	<b>10008</b>	<b>183800</b>	<b>23948</b>	<b>3437</b>	<b>1598</b>	<b>13354</b>
<b>Total Sales (100 cubic feet) -</b>	<b>9862</b>	<b>12657</b>	<b>6265</b>	<b>1451</b>	<b>4231</b>	<b>4774</b>	<b>160008</b>	<b>12627</b>	<b>4693</b>	<b>1638</b>	<b>11537</b>
<b>2011 Unaccounted % -</b>	<b>48%</b>	<b>1%</b>	<b>0%</b>	<b>-20%</b>	<b>-3%</b>	<b>52%</b>	<b>13%</b>	<b>47%</b>	<b>-37%</b>	<b>-3%</b>	<b>14%</b>

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 \*As of July 11 2011 Nesenkeag was interconnected with Londonderry Core. Sales are now reflected in Londonderry figures.

System Name

	Pinehaven	Smythe Woods	Springwood Hills	Spruce Pond	Stone Sled	Hurstion Woods	W&E	Wesco	White Rock	Williamsburg
January Pumpage (100 cubic feet) -	236	760	595	414	51	269	2390	410	600	3405
January Sales (100 cubic feet) -	223	421	609	358	42	277	1351	298	531	1945
January Unaccounted % -	6%	45%	-2%	14%	18%	-3%	43%	27%	12%	43%
February Pumpage (100 cubic feet) -	184	750	468	375	40	220	1850	910	494	2918
February Sales (100 cubic feet) -	170	339	453	305	29	219	1106	241	423	1500
February Unaccounted % -	8%	55%	3%	19%	28%	0%	40%	nda	14%	49%
March Pumpage (100 cubic feet) -	187	620	448	347	60	213	2050	750	451	3172
March Sales (100 cubic feet) -	179	336	441	278	54	217	1081	205	391	1522
March Unaccounted % -	4%	46%	2%	20%	10%	-2%	47%	73%	13%	52%
April Pumpage (100 cubic feet) -	220	490	496	406	40	259	2380	270	529	3455
April Sales (100 cubic feet) -	205	401	484	315	32	268	1242	260	459	1904
April Unaccounted % -	7%	18%	2%	22%	20%	-3%	48%	4%	13%	45%
May Pumpage (100 cubic feet) -	185	400	460	418	30	234	2040	230	541	2413
May Sales (100 cubic feet) -	175	335	462	280	33	223	1068	238	444	1628
May Unaccounted % -	5%	16%	0%	33%	-10%	5%	48%	-3%	18%	33%
June Pumpage (100 cubic feet) -	264	490	630	610	48	291	2620	260	540	3324
June Sales (100 cubic feet) -	241	432	609	420	43	266	1424	258	539	2250
June Unaccounted % -	9%	12%	3%	31%	10%	9%	46%	1%	0%	32%
July Pumpage (100 cubic feet) -	nda	860	1106	1125	65	431	2530	350	830	5622
July Sales (100 cubic feet) -	458	799	1127	882	58	439	2259	334	815	4223
July Unaccounted % -	nda	7%	-2%	22%	11%	-2%	11%	5%	2%	25%
August Pumpage (100 cubic feet) -	nda	800	1256	1160	52	466	2510	370	880	4747
August Sales (100 cubic feet) -	359	746	1212	991	50	480	2110	308	910	3980
August Unaccounted % -	nda	7%	4%	15%	4%	-3%	16%	17%	-3%	16%
September Pumpage (100 cubic feet) -	403	600	953	829	72	349	2370	300	829	3685
September Sales (100 cubic feet) -	381	552	904	728	60	354	1830	303	726	2802
September Unaccounted % -	5%	8%	5%	12%	17%	-1%	23%	-1%	12%	24%
October Pumpage (100 cubic feet) -	370	600	927	672	72	337	2580	310	784	3823
October Sales (100 cubic feet) -	340	544	880	535	57	330	1779	309	659	2778
October Unaccounted % -	8%	9%	5%	20%	21%	2%	31%	0%	16%	27%
November Pumpage (100 cubic feet) -	241	500	584	425	40	245	1810	240	469	2746
November Sales (100 cubic feet) -	198	374	561	323	41	247	1243	232	421	1718
November Unaccounted % -	18%	25%	3%	24%	-3%	-1%	31%	3%	10%	37%
December Pumpage (100 cubic feet) -	293	360	433	360	40	214	1740	140	360	2771
December Sales (100 cubic feet) -	160	321	418	254	44	221	1077	135	421	1573
December Unaccounted % -	45%	11%	3%	29%	-10%	-3%	38%	4%	-17%	43%
<b>Total Pumpage (100 cubic feet) -</b>	<b>2563</b>	<b>7230</b>	<b>8356</b>	<b>7141</b>	<b>610</b>	<b>3528</b>	<b>26870</b>	<b>4540</b>	<b>7307</b>	<b>42081</b>
<b>Total Sales (100 cubic feet) -</b>	<b>3089</b>	<b>5600</b>	<b>8160</b>	<b>5669</b>	<b>543</b>	<b>3541</b>	<b>17570</b>	<b>3121</b>	<b>6739</b>	<b>27823</b>
<b>2011 Unaccounted % -</b>	<b>-20%</b>	<b>23%</b>	<b>2%</b>	<b>21%</b>	<b>11%</b>	<b>0%</b>	<b>35%</b>	<b>31%</b>	<b>8%</b>	<b>34%</b>

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Pennichuck East Utility, Inc.  
 2011 NHPUC Annual Report  
 Monthly Unaccounted For Water Report

	GOLF COURSE & AIR STRIP	SUNRISE ESTATES	BIRCH HILL
January Pumpage (100 cubic feet) -	5920	427	2176
January Sales (100 cubic feet) -	3251	310	871
January Unaccounted % -	45%	27%	60%
February Pumpage (100 cubic feet) -	4450	357	3008
February Sales (100 cubic feet) -	2674	250	765
February Unaccounted % -	40%	30%	75%
March Pumpage (100 cubic feet) -	5030	410	1136
March Sales (100 cubic feet) -	2794	300	911
March Unaccounted % -	44%	27%	20%
April Pumpage (100 cubic feet) -	6830	423	899
April Sales (100 cubic feet) -	2876	328	729
April Unaccounted % -	58%	22%	19%
May Pumpage (100 cubic feet) -	5330	342	661
May Sales (100 cubic feet) -	2614	268	559
May Unaccounted % -	51%	22%	15%
June Pumpage (100 cubic feet) -	6040	332	823
June Sales (100 cubic feet) -	2853	299	744
June Unaccounted % -	53%	10%	10%
July Pumpage (100 cubic feet) -	8220	523	1013
July Sales (100 cubic feet) -	4581	398	920
July Unaccounted % -	44%	24%	9%
August Pumpage (100 cubic feet) -	6060	470	1024
August Sales (100 cubic feet) -	3462	350	999
August Unaccounted % -	43%	26%	2%
September Pumpage (100 cubic feet) -	5120	304	819
September Sales (100 cubic feet) -	2698	290	767
September Unaccounted % -	47%	5%	6%
October Pumpage (100 cubic feet) -	5981	341	932
October Sales (100 cubic feet) -	3477	304	846
October Unaccounted % -	42%	11%	9%
November Pumpage (100 cubic feet) -	4967	336	733
November Sales (100 cubic feet) -	2744	265	550
November Unaccounted % -	45%	21%	25%
December Pumpage (100 cubic feet) -	5560	273	707
December Sales (100 cubic feet) -	2447	261	566
December Unaccounted % -	56%	4%	20%
<b>Total Pumpage (100 cubic feet) -</b>	<b>69508</b>	<b>4538</b>	<b>13931</b>
<b>Total Sales (100 cubic feet) -</b>	<b>36471</b>	<b>3623</b>	<b>9227</b>
<b>2011 Unaccounted % -</b>	<b>48%</b>	<b>20%</b>	<b>34%</b>

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**Capital Recovery Rate Base  
For the Period Ending December 31, 2011  
North Country**

	<u>2011</u>	<u>2010</u>
Plant in Service	\$ 4,481,513	\$ 4,546,007
Accumulated Depreciation	510,312	393,872
Accum Depr: Loss/COR (1)	327,504	268,632
CIAC	14,096	14,096
Accum Amort CIAC	519	88
North Conway Interconnection Fee	97,530	103,594
<b>Total Capital Recovery Rate Base</b>	<b>\$ 4,382,657</b>	<b>\$ 4,510,352</b>

**Notes:**

(1) Accum Depr: Loss/COR

Loss		
thru December 2009 (2)	192,900	192,900
January 2010 thru December 2011	63,098	4,226
Total Accum Depr: Loss	<u>255,998</u>	<u>197,126</u>

Cost of Removal		
thru December 2009 (2)	4,685	4,685
<u>January 2010 thru December 2011:</u>		
Active Assets	66,804	66,818
Retired Assets	17	3
Total Accum Depr: COR	<u>71,506</u>	<u>71,506</u>

Total	<u>327,504</u>	<u>268,632</u>
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(2) Represents activity that occurred on PAC books that was subsequently transferred to PEU books per Order 25,051

**Pennichuck East Utilities**  
**Net Book Value [Depreciation]**  
**For the Period January 1, 2011 to December 31, 2011**  
**Capital Recovery Assets**  
**GAAP**

Asset GL Acct #	ASSET BALANCES				DEPRECIATION				Net Book Value		
	Beginning	Additions	Deletions	Ending	Beg. Balance	Depr Exp & AFYD	Sec 179(f)(7)(A)	Oth. Additions		Deletions	End. Balance
7103-000-001	10,011.96	0.00	0.00	10,011.96	0.00	0.00	0.00	0.00	0.00	0.00	10,011.96
7301-000-001	186,789.80	0.00	0.00	186,789.80	41,760.76	9,335.76	0.00	0.00	0.00	51,096.52	135,693.28
7303-100-001	142,218.96	0.00	0.00	142,218.96	0.00	0.00	0.00	0.00	0.00	0.00	142,218.96
7303-240-001	151,221.81	0.00	0.00	151,221.81	90.72	0.00	0.00	0.00	0.00	90.72	151,131.09
7304-100-001	960,649.81	0.00	11,458.00	949,191.81	57,210.02	25,856.15	0.00	0.00	1,007.35	82,058.82	867,132.99
7304-550-001	42,945.00	0.00	0.00	42,945.00	2,826.78	1,157.26	0.00	0.00	0.00	3,984.04	38,960.96
7307-100-001	141,599.57	0.00	0.00	141,599.57	13,216.50	5,649.52	0.00	0.00	0.00	18,866.02	122,733.55
7307-210-001	20,122.84	0.00	0.00	20,122.84	2,116.10	812.10	0.00	0.00	0.00	2,928.20	17,194.64
7309-200-001	166,418.38	0.00	0.00	166,418.38	6,102.65	2,624.54	0.00	0.00	0.00	8,727.19	157,691.19
7310-000-001	32,515.61	0.00	0.00	32,515.61	6,389.12	1,412.24	0.00	0.00	0.00	7,801.36	24,714.25
7311-200-001	217,310.82	0.00	0.00	217,310.82	46,083.68	11,738.63	0.00	0.00	0.00	57,822.31	159,488.51
7320-000-001	3,337.07	0.00	0.00	3,337.07	1,030.32	251.65	0.00	0.00	0.00	1,281.97	2,055.10
7320-200-001	240,904.88	0.00	0.00	240,904.88	38,620.07	19,896.87	0.00	0.00	0.00	58,516.94	182,387.94
7330-000-001	502,312.09	0.00	6,118.00	496,194.09	40,757.26	9,549.32	0.00	0.00	696.83	49,609.75	446,584.34
7331-003-001	460.24	0.00	0.00	460.24	50.25	35.65	0.00	0.00	0.00	85.90	374.34
7331-100-001	512,700.69	0.00	0.00	512,700.69	20,962.66	5,565.29	0.00	0.00	0.00	26,527.95	486,172.74
7331-101-001	372,045.09	0.00	42,665.63	329,379.46	23,470.77	5,174.56	0.00	0.00	3,006.40	25,638.93	303,740.53
7331-102-001	297,294.85	0.00	0.00	297,294.85	17,181.72	4,337.83	0.00	0.00	0.00	21,519.55	275,775.30
7331-250-001	80,248.20	0.00	0.00	80,248.20	4,707.09	1,183.63	0.00	0.00	0.00	5,890.72	74,357.48
7333-100-001	123,738.62	0.00	186.02	123,552.60	11,993.68	2,432.00	0.00	0.00	21.82	14,403.86	109,148.74
7333-200-001	63,759.02	0.00	0.00	63,759.02	4,237.52	1,262.79	0.00	0.00	0.00	5,500.31	58,258.71
7334-000-001	123,951.66	0.00	3,294.77	120,656.89	21,733.54	5,005.49	0.00	0.00	746.04	25,992.99	94,663.90
7334-100-001	74,639.55	0.00	771.71	73,867.84	13,805.60	3,032.77	0.00	0.00	143.82	16,694.55	57,173.29
7335-000-001	21,366.66	0.00	0.00	21,366.66	741.28	314.89	0.00	0.00	0.00	1,056.17	20,310.49
7339-000-001	7,361.85	0.00	0.00	7,361.85	1,170.05	133.16	0.00	0.00	0.00	1,303.21	6,058.64
7340-100-001	2,688.66	0.00	0.00	2,688.66	719.27	248.77	0.00	0.00	0.00	968.04	1,720.62
7343-000-001	30,622.38	0.00	0.00	30,622.38	11,389.07	2,564.44	0.00	0.00	0.00	13,953.51	16,668.87
7346-000-001	16,377.60	0.00	0.00	16,377.60	5,265.51	2,443.18	0.00	0.00	0.00	7,708.69	8,668.91
7347-110-001	393.13	0.00	0.00	393.13	240.24	43.68	0.00	0.00	0.00	283.92	109.21
<b>Grand Total</b>	<b>4,546,006.80</b>	<b>0.00</b>	<b>64,494.13</b>	<b>4,481,512.67</b>	<b>393,872.23</b>	<b>122,062.17</b>	<b>0.00</b>	<b>0.00</b>	<b>5,622.26</b>	<b>510,312.14</b>	<b>3,971,200.53</b>



Pennichuck East Utilities  
 Net Book Value [Depreciation]  
 For the Period January 1, 2011 to December 31, 2011  
 Capital Recovery CIAC Assets  
 GAAP

Asset GL Acct #	ASSET BALANCES				DEPRECIATION					Net Book Value	
	Beginning	Additions	Deletions	Ending	Beg. Balance	Depr Exp & AFYD	Sec 179/179A	Oth. Additions	Deletions		End. Balance
7271-200-001	-14,096.45	0.00	0.00	-14,096.45	-87.83	-431.20	0.00	0.00	0.00	-519.03	-13,577.42
<b>Grand Total</b>	-14,096.45	0.00	0.00	-14,096.45	-87.83	-431.20	0.00	0.00	0.00	-519.03	-13,577.42

Pennichuck East Utilities  
 Net Book Value [Amortization]  
 For the Period January 1, 2011 to December 31, 2011  
 Capital Recovery Deferred Assets  
 GAAP

Asset GL Acct #	ASSET BALANCES				AMORTIZATION				End. Balance	Net Book Value
	Beginning	Additions	Deletions	Ending	Beg. Balance	Amort. Exp	Oth. Additions	Deletions		
7186-700-001	121,220.00	0.00	0.00	121,220.00	17,625.76	6,064.05	0.00	0.00	23,689.81	97,530.19
<b>Grand Total</b>	121,220.00	0.00	0.00	121,220.00	17,625.76	6,064.05	0.00	0.00	23,689.81	97,530.19

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**Pennichuck East Utilities**  
**Asset Disposition**  
**For the Period January 1, 2010 to December 31, 2011**  
**Capital Recovery Assets**  
**GAAP**

Asset GL Acct #	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
7301-000-001	0.00	0.00	0.00	0.00
7304-100-001	11,458.00	1,007.35	0.00	-10,450.65
7307-210-001	721.77	65.19	0.00	-656.58
7311-200-001	0.00	0.00	0.00	0.00
7330-000-001	6,118.00	696.83	0.00	-5,421.17
7331-101-001	42,665.63	3,006.40	0.00	-39,659.23
7331-102-001	346.16	19.28	0.00	-326.88
7333-100-001	1,031.10	103.66	0.00	-927.44
7334-000-001	5,043.82	1,063.20	0.00	-3,980.62
7334-100-001	2,008.38	333.05	0.00	-1,675.33
<b>Grand Total</b>	<b>69,392.86</b>	<b>6,294.96</b>	<b>0.00</b>	<b>-63,097.90</b>

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**Pennichuck East Utilities**  
**Cost of Removal Report**  
**GAAP**  
**Capital Recovery COR**  
**For the Period December 1, 2011 to December 31, 2011**

Asset ID	Description	Acquisiti on Date	Acquisition Cost	Cost of Removal	Book Cost
<i>Asset GL Acct #: 7307-210-001</i>					
60000-000446	LOCKE LAKE WELL #11 REPLACEMENT - GOLF COURSE	12/1/2007	5,816.13	581.61	5,234.52
<i>Subtotal: 7307-210-001 (1)</i>			5,816.13	581.61	5,234.52
<i>Asset GL Acct #: 7311-200-001</i>					
60000-000366	AIRSTRIP BOOSTER PUMP REPAIR	6/1/2007	673.87	67.39	606.48
60000-000373	REPLACEMENT OF WELL PUMP #3 - SUNRISE ESTATES	6/1/2007	13,436.38	1,343.64	12,092.74
60000-000426	REPLACEMENT OF WELL PUMP #3, MIDDLETON	10/1/2007	130.00	13.00	117.00
<i>Subtotal: 7311-200-001 (3)</i>			14,240.25	1,424.03	12,816.22
<i>Asset GL Acct #: 7320-200-001</i>					
60000-000380	AIRSTRIP TREATMENT PIPING	7/1/2007	2,789.61	418.44	2,371.17
<i>Subtotal: 7320-200-001 (1)</i>			2,789.61	418.44	2,371.17
<i>Asset GL Acct #: 7331-100-001</i>					
60000-000598.1	NE Earth - Mobilization/Demobilization (Birch Hill On-Site Improvements: Construction	11/1/2008	40,000.00	3,200.00	36,800.00
60000-000598.2	NE Earth - 4,477' of 8" PVC & 2,819.7' 4" PVC Pipe (Birch Hill On-Site Improvement	11/1/2008	231,604.20	18,528.33	213,075.87
60000-000598.3	NE Earth - (19) 8" MJ Gate Valve (Birch Hill On-Site Improvements: Construction)	11/1/2008	17,100.00	1,368.00	15,732.00
60000-000598.4	NE Earth - (6) 8"x8" MJ DI Tees (Birch Hill On-Site Improvements: Construction)	11/1/2008	1,200.00	96.00	1,104.00
60000-000598.5	NE Earth - (12) 8" MJ DI Bends/Couplings/Reducers (Birch Hill On-Site Improvemen	11/1/2008	2,400.00	192.00	2,208.00
60000-000598.6	NE Earth - (7) 8" MJ Pipe End Caps (Birch Hill On-Site Improvements: Construction)	11/1/2008	700.00	56.00	644.00
60000-000598.7	NE Earth - (14) 4" MJ Gate Valves (Birch Hill On-Site Improvements: Construction)	11/1/2008	7,700.00	616.00	7,084.00
60000-000598.8	NE Earth - (4) 4"x4" MJ DI Tees (Birch Hill On-Site Improvements: Construction)	11/1/2008	500.00	40.00	460.00
6000-00598.91	NE Earth - (5) 4" MJ DI Bends/Couplings/Reducers (Birch Hill On-Site Improvement	11/1/2008	500.00	40.00	460.00
6000-00598.92	NE Earth - (9) 4" MJ DI Pipe End Caps (Birch Hill On-Site Improvements: Constructi	11/1/2008	450.00	36.00	414.00
6000-00598.93	NE Earth - 12,000 SY Roadway Restoration (Birch Hill On-Site Improvements: Cons	11/1/2008	132,000.00	10,560.00	121,440.00
6000-00598.94	NE Earth - 400 SY Roadway Restoration - Richardi Lane (B Hill On-Site Improveme	11/1/2008	800.00	64.00	736.00
6000-00598.95	NE Earth - (8) Haybale Barriers per Haybale (Birch Hill On-Site Improvements: Cons	11/1/2008	72.00	5.76	66.24
6000-00598.96	NE Earth - 46' Silt Fence (Birch Hill On-Site Improvements: Construction)	11/1/2008	138.00	11.04	126.96
6000-00598.97	NE Earth - 138.68 CY Ledge Excavation & Disposal (Birch Hill On-Site Improvement	11/1/2008	17,335.00	1,386.80	15,948.20
6000-00598.98	NE Earth - (46) Precast Concrete Thrust Blocks (Birch Hill On-Site Improvements: C	11/1/2008	2,300.00	184.00	2,116.00
6000-00598.991	NE Earth - NHDES Project Sign (Birch Hill On-Site Improvements: Construction)	11/1/2008	2,000.00	160.00	1,840.00
6000-00598.992	NE Earth - Locate 2" Line on Randell Farm Road (Birch Hill On-Site Improvements: )	11/1/2008	3,059.00	244.72	2,814.28
6000-00598.993	NE Earth - Fix Temporary 6" Water Main (Birch Hill On-Site Improvements: Constru	11/1/2008	466.00	37.28	428.72
6000-00598.994	NE Earth - T&M for SK-Rework Detail "A" (Birch Hill On-Site Improvements: Constr	11/1/2008	4,047.00	323.76	3,723.24
6000-00598.995	NE Earth - T&M Looking for Existing 2" Main on Allard Farm West (BH On-Site Impr	11/1/2008	14,543.00	1,163.44	13,379.56
6000-00598.997	NE Earth - T&M Repave Swales on Randell Farm Road (Birch Hill On-Site Improven	11/1/2008	3,047.00	243.76	2,803.24
6000-00598.998	NE Earth - T&M Water Tie in at Pump Station Lot #149 (Birch Hill On-Site Improver	11/1/2008	2,582.00	206.56	2,375.44
60000-598.2	NE Earth - T&M Remove 6" Temp Water Line (Birch Hill On-Site Improvements - C	11/1/2008	3,354.00	268.32	3,085.68
60000-598.6	PWW Internal Costs - (Birch Hill On-Site Improvements - Construction)	11/1/2008	31,556.74	2,524.54	29,032.20
60000-598.7	Spillers - (25) Copies of Plans & Spec Books (Birch Hill On-Site Improvements - Cor	11/1/2008	457.50	36.60	420.90
<i>Subtotal: 7331-100-001 (26)</i>			519,911.44	41,592.91	478,318.53
<i>Asset GL Acct #: 7331-102-001</i>					
60000-000611.1	Town of Conway - Inspection & Testing Costs (Birch Hill On-Site Improvements - Co	12/1/2008	40,000.00	4,000.00	36,000.00
60000-000611.2	PWW Engineering Time (Birch Hill On-Site Improvements - Construction)	12/1/2008	4,932.33	493.23	4,439.10
60000-000611.3	White Mountain Oil & Propane - Propane (Birch Hill On-Site Improvements - Constr	12/1/2008	668.00	66.80	601.20
60000-000611.4	PWW Union Labor, Truck & Overhead (Birch Hill On-Site Improvements - Constructi	12/1/2008	161.17	16.12	145.05
60000-000613.2	Birch Hill On-Site Improvements - RTE Survey	12/1/2008	10,573.29	1,057.33	9,515.96
60000-000613.4	Birch Hill On-Site Improvements - Lot 28 Richardi Lane	12/1/2008	5,269.57	526.96	4,742.61
60000-000613.5	Birch Hill On-Site Improvements - Technical Services	12/1/2008	2,159.75	215.97	1,943.78
60000-000613.6	Birch Hill On-Site Improvements - Mailing Costs	12/1/2008	175.85	17.58	158.27
60000-000613.7	Birch Hill On-Site Improvements - Engineering Time	12/1/2008	15,888.76	1,588.88	14,299.88
<i>Subtotal: 7331-102-001 (9)</i>					

**Pennichuck East Utilities  
 Cost of Removal Report  
 GAAP  
 Capital Recovery COR  
 For the Period December 1, 2011 to December 31, 2011**

Asset ID	Description	Acquisiti on Date	Acquisition Cost	Cost of Removal	Book Cost
			79,828.72	7,982.87	71,845.85
<i>Asset GL Acct #: 7333-100-001</i>					
60000-000612	Glen Builders - Install 1" Waterline from Existing 8" Main to Crawl Space of Red Hou	12/1/2008	1,699.50	373.89	1,325.61
<i>Subtotal: 7333-100-001 (1)</i>					
			1,699.50	373.89	1,325.61
<i>Asset GL Acct #: 7333-200-001</i>					
60000-00225	1" RENEWED SERVICE - LOCKE LAKE	8/1/2006	929.29	75.90	853.39
60000-000318	3/4" RENEWED SERVICE: LOCKE LAKE, 1	1/1/2007	2,741.47	230.02	2,511.45
60000-000388	1" CT SERVICES: LOCKE LAKE, 3	8/1/2007	4,787.55	372.91	4,414.64
60000-000416	3/4" RENEWED SERVICE: LOCKE LAKE, 1	9/1/2007	2,559.94	243.88	2,316.06
60000-000438	1" CT RENEWED SERVICE: LOCKE LAKE, 2	11/1/2007	3,929.89	494.73	3,435.16
60000-000312	3/4" RENEWED SERVICE: LOCKE LAKE, 1	1/1/2007	3,249.91	266.93	2,982.98
60000-000357	3/4" CT RENEWED SERVICE: LOCKE LAKE (1)	5/1/2007	1,513.62	133.45	1,380.17
60000-000358	3/4" CT RENEWED SERVICE: LOCKE LAKE (1)	5/1/2007	5,067.60	459.99	4,603.48
60000-598.3	NE Earth - T&M Install Service Lot #71 - Expose Service on Lot #61 (BH Improveme	11/1/2008	4,614.00	1,015.08	3,598.92
60000-598.4	NE Earth - T&M Install Service Lot #61 (Birch Hill On-Site Improvements - Construct	11/1/2008	3,485.00	766.70	2,718.30
60000-598.5	NE Earth - 1,167.7' 1" CT HDPE Residential Water Services (BH On-Site Improveme	11/1/2008	44,372.60	9,761.97	34,610.63
60000-598.1	NE Earth - T&M Snake Water Service (Birch Hill On-Site Improvements - Constructi	11/1/2008	428.00	94.16	333.84
<i>Subtotal: 7333-200-001 (12)</i>					
			77,678.87	13,915.72	63,759.02
<i>Asset GL Acct #: 7334-000-001</i>					
000217.2	5/8" Meters: Locke Lake: Barnstead - (3) Renewed	5/1/2006	57.20	1.12	56.08
60000-00231.2	2" Meters: Locke Lake: Barnstead - (3) Renewed	8/1/2006	1,444.79	16.54	1,428.25
60000-000362.1	5/8" Meters: Locke Lake: Barnstead - (10) Registers	5/1/2007	354.85	3.05	351.80
60000-000362.2	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.3	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.4	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.5	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.6	5/8" Meters: Locke Lake: Barnstead - (2) Renewed no Register	5/1/2007	70.26	0.60	69.66
60000-000362.7	5/8" Meters: Locke Lake: Barnstead - (2) Renewed no Register	5/1/2007	70.26	0.60	69.66
60000-000362.8	5/8" Meters: Locke Lake: Barnstead - (2) Renewed no Register	5/1/2007	70.26	0.60	69.66
60000-000362.9	5/8" Meters: Locke Lake: Barnstead - (3) Renewed with Register	5/1/2007	211.86	1.84	210.02
60000-000316.2	5/8" Meters: Lockel Lake: Barnstead - (14) Renewed	1/1/2007	1,098.44	19.90	1,078.54
60000-000317	2" Meter: Locke Lake: Barnstead - (1) Renewed with Neptune	1/1/2007	2,063.32	135.76	1,927.56
000182.1	5/8" Meters: Locke Lake: Barnstead - (1) New	9/1/2006	88.86	0.56	88.30
000182.2	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	9/1/2006	88.86	0.56	88.30
60000-000241.2	5/8" Meters: Locke Lake: Barnstead - (18) Renewed	10/1/2006	1,605.85	44.93	1,560.92
60000-00230.2	1" Meters: Locke Lake: Barnstead - (1) Renewed	8/1/2006	233.15	4.87	228.28
60000-00232.2	5/8" Meters: Locke Lake: Barnstead - (11) Renewed	8/1/2006	1,209.28	44.70	1,164.58
60000-00259.12	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	11/1/2006	57.14	0.60	56.54
60000-00259.13	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	11/1/2006	57.14	0.59	56.54
60000-00323.22	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	2/1/2007	64.40	0.95	63.45
60000-00323.23	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	2/1/2007	64.40	0.95	63.45
60000-00323.24	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	2/1/2007	64.40	0.96	63.44
60000-000417	5/8" Meters: Sunrise Estates: Middleton - (1) Renewed	9/1/2007	50.68	5.07	45.61
60000-000386	5/8" Meters: Locke Lake: Barnstead - (3) Renewed	8/1/2007	323.36	11.96	311.40
60000-000338.2	5/8" Meters: Locke Lake: Barnstead - (29) Renewed	3/1/2007	2,689.79	78.51	2,611.28
60000-000350.4	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.5	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.6	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.7	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.8	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.9	5/8" Meters: Locke Lake: Barnstead - (2) Renewed	4/1/2007	132.93	0.47	132.46
<i>Subtotal: 7334-000-001 (32)</i>					

**Pennichuck East Utilities**  
**Cost of Removal Report**  
**GAAP**  
**Capital Recovery COR**  
**For the Period December 1, 2011 to December 31, 2011**

Asset ID	Description	Acquisiti on Date	Acquisition Cost	Cost of Removal	Book Cost
			12,644.40	377.99	12,266.40
<i>Asset GL Acct #: 7334-100-001</i>					
60000-000338.1	Neptune Radio Installs: Locke Lake: Barnstead - (22)	3/1/2007	2,040.50	59.56	1,980.94
60000-00230.1	Neptune Radio Installs: Locke Lake: Barnstead - (1)	8/1/2006	87.61	1.83	85.78
60000-00231.1	Neptune Radio Installs: Locke Lake: Barnstead - (3)	8/1/2006	234.78	2.69	232.09
60000-000259.2	Neptune Radio Installs: Locke Lake: Barnstead - (2)	11/1/2006	143.55	1.51	142.05
000182.3	Neptune Radio Installs: Locke Lake: Barnstead - (1)	9/1/2006	88.85	0.56	88.29
60000-000316.1	Neptune Radio Installs: Lockel Lake: Barnstead - (10)	1/1/2007	784.60	14.21	770.39
60000-000241.1	Neptune Radio Installs: Locke Lake: Barnstead - (16)	10/1/2006	1,427.52	39.94	1,387.58
60000-00232.1	Neptune Radio Installs: Locke Lake: Barnstead - (4)	8/1/2006	439.76	16.25	423.51
<i>Subtotal: 7334-100-001 (8)</i>			5,247.17	136.55	5,110.63
<b>Grand Total</b>			719,856.09	66,804.01	653,047.95

**Pennichuck East Utilities**  
**Cost of Removal - Retirements**  
**GAAP**  
**Capital Recovery - COR Retirements**  
**For the Period January 1, 2010 to December 31, 2011**

Asset ID	Description	Disposal Date	Acquisition Cost	Cost of Removal	Book Cost
<i>Asset GL Acct #: 7334-000-001</i>					
60000-000350.2	5/8" Meter: Locke Lake: Barnstead - (1) Renewed	6/1/2010	66.48	0.22	66.26
60000-000350.3	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	6/1/2010	66.48	0.22	66.26
60000-00224	5/8" Meters: Locke Lake: Barnstead - (3) Renewed	6/1/2011	458.28	10.85	447.43
60000-00259.11	5/8" Meters: Locke Lake: Barnstead - (2) Chambers	9/1/2011	29.27	0.31	28.96
60000-00323.21	5/8" Meters: Locke Lake: Barnstead - (3) Chambers	9/1/2011	39.14	0.58	38.56
60000-000323.1	Neptune Radio Installs: Locke Lake: Barnstead - (2)	12/1/2010	154.90	2.29	152.61
<i>Subtotal: 7334-000-001 (6)</i>			814.55	14.47	800.08
<i>Asset GL Acct #: 7334-100-001</i>					
60000-000323.1	Neptune Radio Installs: Locke Lake: Barnstead - (2)	12/1/2010	154.90	2.29	152.61
<i>Subtotal: 7334-100-001 (1)</i>			154.90	2.29	152.61
<b>Grand Total</b>			969.45	16.76	952.69

Water Utility- Class A&B Year Ended December 31, 2011

***Report of  
Principal Office***

PENNICHUCK EAST UTILITY, INC.  
25 Manchester Street  
Merrimack, NH 03054

TO THE

State of *New Hampshire*

**PUBLIC UTILITIES COMMISSION  
CONCORD**



*This report must be filed with the Public Utilities Commission, Concord, N.H.  
not later than March 31, 2012*



**NHPUC Form F-22**

**INFORMATION SHEET 2011**

1. Utility Name: PENNICHUCK EAST UTILITY, INC.

2. Officer or individual to whom the **ANNUAL REPORT** should be mailed:

Name Mr. Charles Hoepper

Title AVP Reg Affairs

Street 25 Manchester Street

City/State Merrimack, NH Zip Code 03054

E-Mail address charles.hoepper@pennichuck.com

3. Telephone: Area Code 603 Number 913-2320

4. Officer or individual to whom the **N.H. UTILITY ASSESSMENT BOOK/ LISTING** and **ASSESSMENT BILLING ADDRESS** should be mailed:

**ASSESSMENT BOOK/LISTING ADDRESS**

**ASSESSMENT BILLING ADDRESS**

Name Mr. Charles Hoepper

Title AVP Reg Affairs

Street 25 Manchester Street

City/State Merrimack, NH

Zip Code 03054

E-Mail charles.hoepper@pennichuck.com

Name Mr. Charles Hoepper

Title AVP Reg Affairs

Street 25 Manchester Street

City/State Merrimack, NH

Zip Code 03054

5. Tel: Area Code 603 Number 913-2310 Area Code 603 Number 9132310

6. The names and titles of principal officers are: **(Effective: 01-01-12)**

**Name**

**Title**

Donald L. Ware

President

Thomas C. Leonard

SVP, Treasurer

Steven J. Densberger

Executive Vice President

Bonalyn J. Hartley

Vice President, Admin & Reg Affairs

**REMARKS:** \_\_\_\_\_

The above information is requested for our office directory.

**N.H. PUBLIC UTILITIES COMMISSION  
21 South Fruit Street, Suite 10  
Concord, New Hampshire 03301-2429  
(603) 271-2431**

**STATE OF NEW HAMPSHIRE**  
**PUBLIC UTILITIES COMMISSION**  
**Concord**



**Water Utilities – Classes A and B**

**ANNUAL REPORT  
OF**

**PENNICHUCK EAST UTILITY, INC.**

(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2011

Officer or other person to whom correspondence should be addressed regarding this report:

Name	<u>Mr. Charles Hoepper</u>
Title	<u>AVP Reg Affairs</u>
Address	<u>25 Manchester Street</u> <u>Merrimack, NH 03054</u>
Telephone Number	<u>603-913-2320</u>

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## A-1 GENERAL INSTRUCTIONS

This form of Annual Report is for the use of water companies operating in the State of New Hampshire.

1. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
2. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
3. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 ½ x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
4. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
5. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
6. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
7. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
8. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
9. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
10. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
11. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
12. Increases over 10% from preceding year are to be explained in a letter.

## A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PENNICHUCK EAST UTILITY, INC.
2. Full name of any other utility acquired during the year and date of acquisition: None
3. Location of principal office: 25 Manchester Street, Merrimack, NH 03054
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated January 20<sup>th</sup>, 1998 in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Manchester Street, Merrimack, NH 03054
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility\*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

\* If engaged in operation of utilities of more than one type, give dates for each.

A-3 OATH

ANNUAL REPORT

of

PENNICHUCK EAST UTILITY, INC.

TO THE

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

For the year ended December 31

2011

State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Donald L. Ware and Bonalyn J. Hartley of the Pennichuck East Utility, Inc. utility, on our oath do severally say that the foregoing report

has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

Donald L. Ware Donald L. Ware President

(or other chief officer)

Bonalyn J. Hartley Bonalyn J. Hartley VP Admin & Reg Affairs

(or other officer in charge of the accounts)

Subscribed and sworn to before me this

30th Day of March 2012

Karen Giotas



## A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	Chief Executive Officer	Duane C. Montopoli	North Andover, Massachusetts	*Allocated Through Management Fee
2	Executive Vice President	Stephen J. Densberger	Nashua, New Hampshire	
3	Senior Vice President-Treasurer	Thomas C. Leonard	Winchester, Massachusetts	
4	Vice President-Administration	Bonaly J. Hartley	Merrimack, New Hampshire	
5	President	Donald L. Ware	Merrimack, New Hampshire	
6	General Counsel & Corp Secy	Roland E. Olivier	Manchester, New Hampshire	
7				
8				
9				
10				

## LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	Duane C. Montopoli	Nashua, New Hampshire	One Year	1/25/2012	1	None
12	Stephen J. Densberger	Nashua, New Hampshire	"	1/25/2012	1	"
13	Thomas C. Leonard	Winchester, Massachusetts	"	1/25/2012	1	"
14	Bonaly J. Hartley	Merrimack, New Hampshire	"	1/25/2012	1	"
15	Donald L. Ware	Merrimack, New Hampshire	"	1/25/2012	1	"
16	Roland E. Olivier	Manchester, New Hampshire	"	1/25/2012	1	"
17						
18						
19						
20						
21						
22						
23						
24						
25	List Directors' Fee per meeting					



**A-5 SHAREHOLDERS AND VOTING POWERS**

Line No.	Indicate total of voting power of security holders at close of year: Indicate total number of shareholders of record at close of year according to classes of stock:	Common	Votes: 100	Number of Shares Owned	
				No. of Votes	Common Preferred
1	1 Shareholder		100	100	
2					
3					
4					
5					
6					
7					
8	Pennichuck Corporation	25 Manchester Street, Merrimack, NH 03054	100	100	
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28	<b>Total</b>			100	100

**A-6 LIST OF TOWNS SERVED**

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (\*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers *	Town	Population of Area	Number of Customers
				Sub Totals Forward:		
1	Atkinson	6,751	5			
2	Bow	7,519	80			
3	Chester	4,768	33			
4	Derry	33,109	292			
5	Exeter	14,306	52			
6	Hooksett	13,451	93			
7	Lee	4,330	34			
8	Litchfield	8,271	1,861			
9	Londonderry	24,129	1,802			
10	Pelham	12,897	301			
11	Plaistow	7,609	20			
12	Raymond	10,138	346			
13	Sandown	5,986	11			
14	Weare	8,785	27			
15	Windham	13,592	736			
16	Barnstead	4,593	854			
17	Middleton	1,783	81			
18	Conway	10,115	211			
19	Tilton	3,567	40			
20	Sub Totals Forward:	195,699	6,879			

\* Year End Numbers, Active and Inactive Customers

## A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address			Amount
1	DBU CONSTRUCTION INC	PO BOX 984	EPSOM	NH 03234	311,159
2	J PARKER & DAUGHTERS CONST. INC	70 DAROSKA ROAD	PITTSFIELD	NH 03263	235,476
3	TOWN OF MIDDLETON-TAX COLLECTOR	182 KINGS HIGHWAY	MIDDLETON	NH 03887	54,194
4	TOWN OF BARNSTEAD	PO BOX 11	CENTER BARNSTEAD	NH 03225	50,410
5	NATIONAL GRID	PO BOX 11738	NEWARK	NJ 07101	43,420
6	NORTH CONWAY WATER PRECINCT	104 SAWMILL LANE	NORTH CONWAY	NH 03860	38,106
7	B & D SEPTIC SERVICE	ROBERT DUQUETTE	WILTON	NH 03086	29,325
8	HYDROSOURCE ASSOCIATES, INC.	P. O. Box 609	Ashland	NH 03217	25,758
9	TOWN OF DERRY	DERRY MUNICIPAL CENTER	DERRY	NH 03038	21,115
10	DWYER, DONOVAN, & PENDLETON	461 MIDDLE STREET	PORTSMOUTH	NH 03801	20,900
11	STATE OF NEW HAMPSHIRE - PUC	PUBLIC UTILITIES COMMISSION	CONCORD	NH 03301	18,981
12	MCCLANE, GRAF, RAULERSON & MIDDLETON	PO BOX 326	MANCHESTER	NH 03105	16,594
13	TOWN OF CONWAY-TAX COLLECTOR	1634 EAST MAIN STREET	CENTER CONWAY	NH 03813	16,101
14	EASTERN PROPANE GAS, INC	PO BOX 8900	LEWISTON	ME 04243	14,460
15	MERIDIAN LAND SERVICES, INC.	P.O. BOX 118	MILFORD	NH 03055	13,799
16	CLEAN HARBORS ENV SERVICES INC	PO BOX 3442	BOSTON	MA 02241	12,610
17	RICHARD D. BARTLETT & ASSOC., LLC	LICENSED LAND SURVEYORS	CONCORD	NH 03301	12,255
18	KNIPSTEIN/CONNER ENTERPRISES LLC	10 SWAMSCOTT STREET	NEWFIELDS	NH 03856	11,852
19	CHASE ELECTRIC MOTORS LLC	DBA WRIGHT ELECTRIC MOTORS	HOOKSETT	NH 03106	11,800
20	GLEN BUILDERS, INC.	UPPER WEST SIDE ROAD	NORTH CONWAY	NH 03860	11,715
21					
22	Total				\$ 970,030

**A-8 MANAGEMENT FEES AND EXPENSES**

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (\*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Pennichuck Corporation	1/1/2006	12/31/2011	Various	1,709,876		1,709,876	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
	<b>Totals</b>				\$ 1,709,876	\$ -	\$ 1,709,876	\$ -

Have copies of all contracts or agreements been filed with the commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)			
Line No.	Contract/Agreement Name	Account No.	Account Title
12	Cost Allocation and Services Agreement	930	Misc General Expense
13			
15			
16			
17			
18			
19			
22			
24			
	<b>Total</b>		\$ 1,709,876

**A-9 AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line No.	Name	Principal Activity of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1				
2	Donald L. Ware	President, Pennichuck Water Works	National Assn of Water Co's (New England Chapter)	Washington, DC
3		Director		
4				
6				
7				
8	Bonaly J. Hartley	Vice President of Administration	National Assn of Water Co's (New England Chapter)	Washington, DC
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

**A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE**

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

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**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

**PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED**

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P) urchased or (S) old	Amount
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					



**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES  
PART II- SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

**A-12 IMPORTANT CHANGES DURING THE YEAR**

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. **NONE**
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. **NONE**
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. **CWIP SCHEDULE F-10, PAGE 29**
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. **NOT APPLICABLE**
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. **NONE**
6. Extensions of the system (mains and service) put into operation during the year. **SEE ATTACHED 2011 ADDITIONS**
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. **NONE**
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. **SEE ATTACHED 2011 RETIREMENTS**
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. **NONE**
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. **Order 25,292 approved a settlement agreement for the City of Nashua's acquisition of Pennichuck, including PEU.**
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. **NONE**
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. **NONE**
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. **In February 2010 the Company entered into a 3 year union contract that provides for a 2% annual salary increase.**
14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company.
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. **NONE**

**Pennichuck East Utilities**  
**Asset Acquisition**  
**GAAP**  
**For the Period January 1, 2011 to December 31, 2011**  
**All Assets <Less: Deferred/CIAC & Acq Adj Accts>**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2011</b>				
<i>Asset GL Acct #: 7301-000-001</i>				
70000-005401	Winnisquam Village Condo - Acquisition 03/01/2011	175.00	03/01/2011	175.00
70000-005402	Northern Shores - Acquisition 03/01/2011	50.00	03/01/2011	50.00
70000-005409	Winnisquam Village Condo Acquisition - deeds 04/01/2011	15.00	04/01/2011	15.00
70000-005410	Northern Shores Acquisition - deeds 04/01/2011	15.00	04/01/2011	15.00
70000-005429	Winnisquam Village Condo Acquisition 05/01/2011	400.00	05/01/2011	400.00
70000-005451	Winnisquam Village Condo Acquisition 06/01/2011	49.33	06/01/2011	49.33
70000-005486	Northern Shores-Tilton Start-up Costs 08/01/2011	1,252.88	08/01/2011	1,252.88
<i>Subtotal: 7301-000-001 (7)</i>		1,957.21		1,957.21
<i>Asset GL Acct #: 7303-240-001</i>				
70000-005347	Birch Hill Redridge - Easements 01/01/2011	112.50	01/01/2011	112.50
70000-005487	Property Transfer Cost, PAC transfer of North Country Land and Easements to PEU 08/01/2011	6,217.04	08/01/2011	6,217.04
<i>Subtotal: 7303-240-001 (2)</i>		6,329.54		6,329.54
<i>Asset GL Acct #: 7304-210-001</i>				
70000-005643	Spruce Pond Treatment - Roofing material & installation 11/01/2011	940.00	11/01/2011	940.00
70000-005657	Spruce Pond Treatment - labor, loh & truck 11/01/2011	12.71	11/01/2011	12.71
70000-005660	Spruce Pond Treatment - engineering 11/01/2011	137.95	11/01/2011	137.95
<i>Subtotal: 7304-210-001 (3)</i>		1,090.66		1,090.66
<i>Asset GL Acct #: 7304-550-001</i>				
70000-005381	Escrow Refund for Maple Hills Booster Station - Refunded 2/2011 02/01/2011	-34,992.00	02/01/2011	-34,992.00
70000-005488	Wesco-Bow Highlands Onsite-Surety released 08/01/2011	-500.00	08/01/2011	-500.00
<i>Subtotal: 7304-550-001 (2)</i>		-35,492.00		-35,492.00
<i>Asset GL Acct #: 7304-800-001</i>				
70000-005403	Install Heater at Peacham Rd 04/01/2011	2,300.00	04/01/2011	2,300.00
70000-005633	Spruce Pond Treatment - engineering 11/01/2011	4,915.48	11/01/2011	4,915.48
70000-005635	Spruce Pond Treatment - engineering - 6000 gallon fiberglass brine backwash tank 11/01/2011	2,484.56	11/01/2011	2,484.56
70000-005636	Spruce Pond Treatment - variance application 11/01/2011	125.00	11/01/2011	125.00
70000-005641	Spruce Pond Treatment - All Site Work/Landscaping, including foundation 11/01/2011	4,400.00	11/01/2011	4,400.00
70000-005642	Spruce Pond Treatment - Building Construction 11/01/2011	21,800.00	11/01/2011	21,800.00
70000-005644	Spruce Pond Treatment - mobilization/demobilization 11/01/2011	1,000.00	11/01/2011	1,000.00
70000-005645	Spruce Pond Treatment - change order 11/01/2011	638.00	11/01/2011	638.00
70000-005646	Spruce Pond Treatment - engineering consultant 11/01/2011	2,125.00	11/01/2011	2,125.00

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**All Assets <Less: Deferred/CIAC & Acq Adj Accts>**

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2011</b>				
<i>Asset GL Acct #: 7304-800-001</i>				
70000-005653	Spruce Pond Treatment - labor, loh & truck 11/01/2011	441.88	11/01/2011	441.88
70000-005682	Spruce Pond Treatment - engineering 12/01/2011	121.41	12/01/2011	121.41
70000-005683	Spruce Pond Treatment - electrical wiring to structure 12/01/2011	9,997.32	12/01/2011	9,997.32
<i>Subtotal: 7304-800-001 (12)</i>		50,348.65		50,348.65
<i>Asset GL Acct #: 7307-210-001</i>				
70000-005448	Rolling Hills Well Pump #1 Replacement - 1.5 hp submersible pump 06/02/2011	1,650.40	06/02/2011	1,485.36
70000-005491	W&E: Replace Well Pump #3 - 7.5 HP submersible pump and motor 09/01/2011	2,792.80	09/01/2011	2,513.52
70000-005492	W&E: Replace Well Pump #3 - galv. nipple & 2" check valve 09/01/2011	90.48	09/01/2011	81.43
70000-005493	W&E: Replace Well Pump #3 - 2" galv. pipe, 441' 09/01/2011	3,492.72	09/01/2011	3,143.45
70000-005494	W&E: Replace Well Pump #3 - labor 09/01/2011	1,400.00	09/01/2011	1,260.00
70000-005570	Castle Reach - Replace Well Pump #1 - 1 1/2" galv. pipe 09/01/2011	4,421.76	09/01/2011	3,979.58
70000-005571	Castle Reach - Replace Well Pump #1 - 5 hp 460v motor 09/01/2011	1,120.80	09/01/2011	1,008.72
70000-005572	Castle Reach - Replace Well Pump #1 - 25 gpm 5 hp pump end 09/01/2011	1,129.60	09/01/2011	1,016.64
70000-005573	Castle Reach - Replace Well Pump #1 - 12/3/G double jacketed wire 09/01/2011	970.88	09/01/2011	873.79
70000-005574	Castle Reach - Replace Well Pump #1 - 1 1/2"x1 1/4" brass coupling 09/01/2011	6.40	09/01/2011	5.76
70000-005575	Castle Reach - Replace Well Pump #1 - 1 1/2" check valve 09/01/2011	148.80	09/01/2011	133.92
70000-005576	Castle Reach - Replace Well Pump #1 - labor 09/01/2011	1,680.00	09/01/2011	1,512.00
70000-005676	White Rock Pump Replacement & Well Assessment - engineering 12/01/2011	1,183.91	12/01/2011	1,065.52
70000-005677	White Rock Pump Replacement & Well Assessment 12/01/2011	3,907.24	12/01/2011	3,516.52
70000-005678	White Rock Pump Replacement & Well Assessment 12/01/2011	3,570.00	12/01/2011	3,213.00
70000-005679	White Rock Pump Replacement & Well Assessment - well redevelopment 12/01/2011	25,202.79	12/01/2011	22,682.51
70000-005680	White Rock Pump Replacement & Well Assessment - interco labor, truck & loh 12/01/2011	3,638.36	12/01/2011	3,274.52
70000-005685	W&E: Replace Well Pump & Piping, Well #5 12/01/2011	4,621.20	12/01/2011	4,159.08
<i>Subtotal: 7307-210-001 (18)</i>		61,028.14		54,925.32
<i>Asset GL Acct #: 7310-000-001</i>				
70000-005309	Harvest Village Generator - New pump control starter panel 01/01/2011	6,141.00	01/01/2011	6,141.00
70000-005310	Harvest Village Generator - Generator Pad & Enclosure 01/01/2011	11,852.00	01/01/2011	11,852.00
70000-005311	Harvest Village Generator 01/01/2011	43.88	01/01/2011	43.88
70000-005312	Harvest Village Generator 01/01/2011	22.50	01/01/2011	22.50

**Pennichuck East Utilities**  
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**GAAP**  
**For the Period January 1, 2011 to December 31, 2011**  
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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2011</b>				
<i>Asset GL Acct #: 7310-000-001</i>				
70000-005313	Harvest Village Generator 01/01/2011	46.00	01/01/2011	46.00
70000-005314	Harvest Village Generator 01/01/2011	275.48	01/01/2011	275.48
70000-005315	Harvest Village Generator 01/01/2011	180.25	01/01/2011	180.25
70000-005316	Harvest Village Generator 01/01/2011	127.00	01/01/2011	127.00
70000-005317	Harvest Village Generator - Engineering Overhead 01/01/2011	1,951.72	01/01/2011	1,951.72
70000-005318	Harvest Village Generator - Fuel Surcharge & Transformer Pad Special 01/01/2011	654.67	01/01/2011	654.67
70000-005319	Harvest Village Generator - (6) each of 1" PVC Couplings and 3" PVC Couplings 01/01/2011	11.87	01/01/2011	11.87
70000-005320	Harvest Village Generator - Materials 01/01/2011	36.76	01/01/2011	36.76
70000-005321	Harvest Village Generator - New pump control starter panel 01/01/2011	24,564.00	01/01/2011	24,564.00
70000-005322	Harvest Village Generator - backhoe 01/01/2011	195.50	01/01/2011	195.50
70000-005323	Harvest Village Generator - misc t&d 01/01/2011	62.20	01/01/2011	62.20
70000-005324	Harvest Village Generator - labor 01/01/2011	888.14	01/01/2011	888.14
70000-005325	Harvest Village Generator - labor oh 01/01/2011	581.11	01/01/2011	581.11
70000-005326	Harvest Village Generator - truck 01/01/2011	351.00	01/01/2011	351.00
70000-005327	Harvest Village Generator - engineering 01/01/2011	1,484.91	01/01/2011	1,484.91
70000-005328	Harvest Village Generator - Engineering Overhead 01/01/2011	141.92	01/01/2011	141.92
70000-005329	Ministerial Heights: Generator - Engineering Overhead 01/01/2011	840.43	01/01/2011	840.43
70000-005330	Ministerial Heights: Londonderry - Generator - Engineering Overhead 01/01/2011	1,070.40	01/01/2011	1,070.40
70000-005331	Ministerial Heights: Londonderry - Generator - Materials 01/01/2011	220.90	01/01/2011	220.90
70000-005332	Ministerial Heights: Londonderry - Generator - 01/01/2011	25.00	01/01/2011	25.00
70000-005333	Ministerial Heights: Londonderry - Generator - Fuel Surcharge & Transformer Pad Special 01/01/2011	654.67	01/01/2011	654.67
70000-005334	Ministerial Heights: Londonderry - Generator 01/01/2011	23,890.40	01/01/2011	23,890.40
70000-005335	Ministerial Heights: Londonderry - Generator - Labor 01/01/2011	731.81	01/01/2011	731.81
70000-005336	Ministerial Heights: Londonderry - Generator - Labor Overhead 01/01/2011	478.82	01/01/2011	478.82
70000-005337	Ministerial Heights: Londonderry - Generator - Truck 01/01/2011	390.75	01/01/2011	390.75
70000-005338	Ministerial Heights: Londonderry - Generator - Backhoe 01/01/2011	149.50	01/01/2011	149.50
70000-005339	Ministerial Heights: Londonderry - Generator - Sand & Gravel 01/01/2011	111.43	01/01/2011	111.43

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2011</b>				
<i>Asset GL Acct #: 7310-000-001</i>				
70000-005340	Ministerial Generator - Engineering Overhead 01/01/2011	283.84	01/01/2011	283.84
70000-005341	Ministerial Generator - New Pump Control Starter Panel 01/01/2011	5,972.60	01/01/2011	5,972.60
70000-005342	Ministerial Generator - Labor 01/01/2011	62.10	01/01/2011	62.10
70000-005343	Ministerial Generator - Labor Overhead 01/01/2011	40.63	01/01/2011	40.63
70000-005344	Ministerial Generator - Truck 01/01/2011	23.13	01/01/2011	23.13
70000-005378	Ministerial Generator - engineering 02/01/2011	141.92	02/01/2011	141.92
70000-005379	Ministerial Generator - Diesel 02/01/2011	515.23	02/01/2011	515.23
70000-005380	Harvest Village Generator - Engineering Overhead 02/01/2011	141.92	02/01/2011	141.92
<i>Subtotal: 7310-000-001 (39)</i>		85,357.39		85,357.39
<i>Asset GL Acct #: 7311-200-001</i>				
70000-005640	Spruce Pond Treatment - All Mechanical Work to Building 11/01/2011	16,600.00	11/01/2011	16,600.00
70000-005654	Spruce Pond Treatment - labor, loh & truck 11/01/2011	224.38	11/01/2011	224.38
70000-005658	Spruce Pond Treatment - engineering 11/01/2011	2,436.18	11/01/2011	2,436.18
<i>Subtotal: 7311-200-001 (3)</i>		19,260.56		19,260.56
<i>Asset GL Acct #: 7311-210-001</i>				
70000-005345	Nesenkeag: Booster Pump #1 & 2 - 5hp 3500rpm pump (Gclouds 3656) 01/01/2011	2,006.40	01/01/2011	1,805.76
70000-005415	Meadowview Estates: Pelham - Rebuild Booster Pump #3 05/01/2011	1,380.00	05/01/2011	1,380.00
70000-005428	Rebuild Booster Pump #3 - Meadowview Estates, Pelham 05/01/2011	2,260.00	05/01/2011	2,260.00
70000-005577	Hardwood Rebuild Booster #2 - Marathon 20 hp 3600 2/4 254JM 3/60 ODP w/Burkes Pump 09/01/2011	1,995.00	09/01/2011	1,795.50
<i>Subtotal: 7311-210-001 (4)</i>		7,641.40		7,241.26
<i>Asset GL Acct #: 7320-200-001</i>				
70000-005456	Digital pH Sensor, PEEK, Insertion 07/01/2011	920.95	07/01/2011	828.85
70000-005634	Spruce Pond Treatment - engineering 11/01/2011	3,587.75	11/01/2011	3,587.75
70000-005637	Spruce Pond Treatment - 1.5 PRV in/out head fabricated 11/01/2011	218.00	11/01/2011	218.00
70000-005638	Spruce Pond Treatment - plans & specs 11/01/2011	117.91	11/01/2011	117.91
70000-005639	Spruce Pond Treatment - 151 RI-MTM-SVO Duplex (2) 11/01/2011	15,094.00	11/01/2011	15,094.00
70000-005647	Spruce Pond Treatment - wt,sw 8ft. 6k,zcl 11/01/2011	6,348.31	11/01/2011	6,348.31
70000-005648	Spruce Pond Treatment - riser nsf 12"x36" 11/01/2011	1,710.45	11/01/2011	1,710.45
70000-005649	Spruce Pond Treatment - deadman 18' 12"x12" concrete anchor 11/01/2011	1,211.40	11/01/2011	1,211.40
70000-005650	Spruce Pond Treatment - turnbuckle 3/4"x12" 11/01/2011	309.89	11/01/2011	309.89

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2011</b>				
<i>Asset GL Acct #: 7320-200-001</i>				
70000-005651	Spruce Pond Treatment - strap 8" holddown hook by D 11/01/2011	358.19	11/01/2011	358.19
70000-005655	Spruce Pond Treatment - labor, loh & truck 11/01/2011	341.30	11/01/2011	341.30
70000-005681	Spruce Pond Treatment - static mixer 12/01/2011	125.00	12/01/2011	125.00
70000-005684	Spruce Pond Treatment - labor, equipment and materials to complete installation of 8k gal brine tank 12/01/2011	32,466.56	12/01/2011	32,466.56
<i>Subtotal: 7320-200-001 (13)</i>		62,809.71		62,717.61
<i>Asset GL Acct #: 7330-000-001</i>				
70000-005383	Airstrip Pump Station - Inspect/Cleaning (1) 10,000 Gal Storage Tank & (2) 18,000 Gal Ground Storage 03/01/2011	3,750.00	03/01/2011	3,750.00
70000-005384	Airstrip Pump Station - Inspect/Cleaning (3) Water Tanks - interco labor truck & loh 03/01/2011	1,459.64	03/01/2011	1,459.64
<i>Subtotal: 7330-000-001 (2)</i>		5,209.64		5,209.64
<i>Asset GL Acct #: 7331-002-001</i>				
70000-005525	Nesenkeag Interconnection - engineering 09/01/2011	6,105.65	09/01/2011	6,105.65
70000-005540	Nesenkeag Interconnection - gravel driveway 09/01/2011	1,900.00	09/01/2011	1,900.00
70000-005545	Nesenkeag Interconnection - Install 12" thick bank run gravel in water main trench 09/01/2011	520.00	09/01/2011	520.00
70000-005546	Nesenkeag Interconnection - Install 8" thick crushed gravel in water main trench 09/01/2011	6,250.00	09/01/2011	6,250.00
70000-005547	Nesenkeag Interconnection - Install base pavement 09/01/2011	40,698.32	09/01/2011	40,698.32
70000-005554	Nesenkeag Interconnection - finished paving 09/01/2011	32,864.00	09/01/2011	32,864.00
70000-005555	Nesenkeag Interconnection - finished paving 09/01/2011	1,914.20	09/01/2011	1,914.20
70000-005556	Nesenkeag Interconnection - traffic control 09/01/2011	2,131.00	09/01/2011	2,131.00
70000-005560	Nesenkeag Interconnection - labor, loh & truck 09/01/2011	1,524.68	09/01/2011	1,524.68
70000-005569	Nesenkeag Interconnection - engineering time 09/01/2011	218.06	09/01/2011	218.06
70000-005580	Reed Street Water Main Replacement - Londonderry 09/01/2011	543.18	09/01/2011	543.18
70000-005608	Reed Street Water Main Replacement - Londonderry 09/02/2011	6,771.32	09/02/2011	6,771.32
70000-005690	Locke lake - North Dr. Main Replacement - engineering time 12/01/2011	229.95	12/01/2011	229.95
70000-005787	Locke lake - North Dr. Main Replacement - paving 12/01/2011	4,233.00	12/01/2011	4,233.00
70000-005788	Locke lake - North Dr. Main Replacement - labor, loh & truck 12/01/2011	41.83	12/01/2011	41.83
70000-005795	Sunrise Water Main Replacement - interco labor truck & loh 12/01/2011	766.58	12/01/2011	766.58
70000-005801	Sunrise Water Main Replacement - engineering 12/01/2011	3,535.37	12/01/2011	3,535.37
70000-005802	Sunrise Water Main Replacement - shared paving cost w/Town 12/01/2011	49,780.00	12/01/2011	49,780.00
<i>Subtotal: 7331-002-001 (18)</i>		160,027.14		160,027.14
<i>Asset GL Acct #: 7331-003-001</i>				

**Pennichuck East Utilities**  
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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2011</b>				
<i>Asset GL Acct #: 7331-003-001</i>				
70000-005441	Cindy Dr. (#12), Hooksett - Distribution Mains - Gate Valve: Paving 06/01/2011	828.85	06/01/2011	828.85
<i>Subtotal: 7331-003-001 (1)</i>		828.85		828.85
<i>Asset GL Acct #: 7331-100-001</i>				
70000-005495	Nesenkeag Interconnection - Water Line Route Survey w/Wetlands & Topography 09/01/2011	7,500.00	09/01/2011	7,500.00
70000-005496	Nesenkeag Interconnection - Engineering Overhead 09/01/2011	709.61	09/01/2011	709.61
70000-005497	Nesenkeag Interconnection - Engineering Overhead 09/01/2011	709.61	09/01/2011	709.61
70000-005498	Nesenkeag Interconnection - Engineering Overhead 09/01/2011	2,149.12	09/01/2011	2,149.12
70000-005499	Nesenkeag Interconnection - Wetland Permit: Dredge and Fill Application Package 09/01/2011	1,997.54	09/01/2011	1,997.54
70000-005500	Nesenkeag Interconnection - engineering time 09/01/2011	1,788.44	09/01/2011	1,788.44
70000-005501	Nesenkeag Interconnection - survey 09/01/2011	2,169.05	09/01/2011	2,169.05
70000-005502	Nesenkeag Interconnection - engineering time 09/01/2011	1,034.60	09/01/2011	1,034.60
70000-005503	Nesenkeag Interconnection - engineering time 09/01/2011	2,672.43	09/01/2011	2,672.43
70000-005504	Nesenkeag Interconnection - plans shipped 09/01/2011	20.66	09/01/2011	20.66
70000-005505	Nesenkeag Interconnection - sight distance exhibit, wetlands permit 09/01/2011	474.15	09/01/2011	474.15
70000-005506	Nesenkeag Interconnection - plans shipped 09/01/2011	252.48	09/01/2011	252.48
70000-005507	Nesenkeag Interconnection - plans shipped 09/01/2011	164.08	09/01/2011	164.08
70000-005508	Nesenkeag Interconnection 09/01/2011	766.05	09/01/2011	766.05
70000-005509	Nesenkeag Interconnection - mobilization (item 1) 09/01/2011	20,555.00	09/01/2011	20,555.00
70000-005510	Nesenkeag Interconnection - furnish & install 8" diameter DI water main in public row (item 2) 09/01/2011	40,800.00	09/01/2011	40,800.00
70000-005511	Nesenkeag Interconnection - furnish & install 8" diameter DI water main in cross country (item 3) 09/01/2011	8,000.00	09/01/2011	8,000.00
70000-005513	Nesenkeag Interconnection - furnish & install 8"x8" mechanical tee w/ retainer glands (item 5) 09/01/2011	890.00	09/01/2011	890.00
70000-005514	Nesenkeag Interconnection - furnish & install 8" mech. joint 45 deg bend w/retainer glands (item 7) 09/01/2011	730.00	09/01/2011	730.00
70000-005517	Nesenkeag Interconnection - furnish & install temp 12" thick back run gravel in trench (item 19) 09/01/2011	730.00	09/01/2011	730.00
70000-005518	Nesenkeag Interconnection - trench rock excavation and disposal (item 24) 09/01/2011	1,932.00	09/01/2011	1,932.00
70000-005519	Nesenkeag Interconnection - boulder excavation and disposal (item 25) 09/01/2011	165.00	09/01/2011	165.00
70000-005520	Nesenkeag Interconnection - storm water pollution prevention plan (item 27) 09/01/2011	1,100.00	09/01/2011	1,100.00
70000-005521	Nesenkeag Interconnection - storm water pollution prevention plan maintenance (item 28) 09/01/2011	500.00	09/01/2011	500.00
70000-005522	Nesenkeag Interconnection - traffic control (item 29) 09/01/2011	2,282.00	09/01/2011	2,282.00



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<b>Year Ending December, 2011</b>				
<i>Asset GL Acct #: 7331-100-001</i>				
70000-005523	Nesenkeag Interconnection - traffic control (item 30) 09/01/2011	6,298.50	09/01/2011	6,298.50
70000-005524	Nesenkeag Interconnection - silt fence (item 32) 09/01/2011	400.00	09/01/2011	400.00
70000-005526	Nesenkeag Interconnection 09/01/2011	7.50	09/01/2011	7.50
70000-005527	Nesenkeag Interconnection - 2" Cla-Val combo rate of flow and pressure reducing 09/01/2011	2,582.99	09/01/2011	2,582.99
70000-005528	Nesenkeag Interconnection - 6" Cla-Val PRV 09/01/2011	3,634.26	09/01/2011	3,634.26
70000-005529	Nesenkeag Interconnection - Install 8" class 52 DI main, public row 09/01/2011	26,256.00	09/01/2011	26,256.00
70000-005530	Nesenkeag Interconnection - Install 8" class 52 DI main, cross country area 09/01/2011	24,000.00	09/01/2011	24,000.00
70000-005532	Nesenkeag Interconnection - Install 8"x8" DI mech. tee w/retainer glands 09/01/2011	445.00	09/01/2011	445.00
70000-005533	Nesenkeag Interconnection - Install 8" DI mech. joint 90 bend w/retainer glands 09/01/2011	800.00	09/01/2011	800.00
70000-005534	Nesenkeag Interconnection - Install 8" DI mech. joint 45 bend w/retainer glands 09/01/2011	730.00	09/01/2011	730.00
70000-005537	Nesenkeag Interconnection - Install 8" mech. joint end cap w/retainer glands 09/01/2011	300.00	09/01/2011	300.00
70000-005538	Nesenkeag Interconnection - Install 8x6" mech. joint end cap w/retainer glands 09/01/2011	750.00	09/01/2011	750.00
70000-005539	Nesenkeag Interconnection - Install 1 PRV vault w/internal piping 09/01/2011	15,000.00	09/01/2011	15,000.00
70000-005541	Nesenkeag Interconnection - Install 12" HDPE driveway culvert 09/01/2011	700.00	09/01/2011	700.00
70000-005548	Nesenkeag Interconnection - trench rock excavation & disposal 09/01/2011	1,512.00	09/01/2011	1,512.00
70000-005549	Nesenkeag Interconnection - boulder excavation & disposal 09/01/2011	407.00	09/01/2011	407.00
70000-005550	Nesenkeag Interconnection - traffic control 09/01/2011	4,029.00	09/01/2011	4,029.00
70000-005551	Nesenkeag Interconnection - loam & seed 09/01/2011	8,480.00	09/01/2011	8,480.00
70000-005552	Nesenkeag Interconnection - engineering 09/01/2011	4,800.81	09/01/2011	4,800.81
70000-005557	Nesenkeag Interconnection - loam & seed 09/01/2011	1,160.00	09/01/2011	1,160.00
70000-005558	Nesenkeag Interconnection - silt fence 09/01/2011	120.00	09/01/2011	120.00
70000-005559	Nesenkeag Interconnection - test drilling to cross country 09/01/2011	2,375.00	09/01/2011	2,375.00
70000-005562	Nesenkeag Interconnection - labor, loh & truck 09/01/2011	3,364.85	09/01/2011	3,364.85
70000-005565	Nesenkeag Interconnection - engineering 09/01/2011	31.18	09/01/2011	31.18
70000-005566	Nesenkeag Interconnection - engineering 09/01/2011	59.97	09/01/2011	59.97
70000-005578	Reed Street Water Main Replacement - Londonderry 09/01/2011	2,951.64	09/01/2011	2,656.48
70000-005579	Reed Street Water Main Replacement - Londonderry 09/01/2011	15.99	09/01/2011	14.39

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<b>Year Ending December, 2011</b>				
<i>Asset GL Acct #: 7331-100-001</i>				
70000-005581	Reed Street Water Main Replacement - Londonderry - labor 09/01/2011	4,472.06	09/01/2011	4,024.85
70000-005582	Reed Street Water Main Replacement - Londonderry - labor oh 09/01/2011	2,926.07	09/01/2011	2,633.46
70000-005583	Reed Street Water Main Replacement - Londonderry - backhoe 09/01/2011	997.50	09/01/2011	897.75
70000-005584	Reed Street Water Main Replacement - Londonderry - truck 09/01/2011	2,574.20	09/01/2011	2,316.78
70000-005585	Reed Street Water Main Replacement - Londonderry - misc t&d 09/01/2011	485.53	09/01/2011	436.98
70000-005586	Reed Street Water Main Replacement - Londonderry - p&f inv. 09/01/2011	231.80	09/01/2011	208.62
70000-005611	Nesenkeag Interconnection - engineering 10/01/2011	897.74	10/01/2011	897.74
70000-005612	Nesenkeag Interconnection - testing cost (co#2) 10/01/2011	1,085.56	10/01/2011	1,085.56
70000-005614	Nesenkeag Interconnection - interco (labor, truck & inventory) 10/01/2011	265.08	10/01/2011	265.08
70000-005672	Reed Street Water Main Replacement - Londonderry 12/01/2011	3.97	12/01/2011	3.97
70000-005673	Nesenkeag Interconnection - engineering 12/01/2011	730.78	12/01/2011	730.78
70000-005674	Nesenkeag Interconnection - misc. parts 12/01/2011	191.10	12/01/2011	191.10
70000-005675	Nesenkeag Interconnection - interco (labor, truck & inventory) 12/01/2011	536.96	12/01/2011	536.96
70000-005692	Locke lake - North Dr. Main Replacement 12/01/2011	634.50	12/01/2011	634.50
70000-005695	Locke lake - North Dr. Main Replacement 12/01/2011	459.00	12/01/2011	459.00
70000-005697	Locke lake - North Dr. Main Replacement 12/01/2011	168.16	12/01/2011	168.16
70000-005698	Locke lake - North Dr. Main Replacement 12/01/2011	335.96	12/01/2011	335.96
70000-005701	Locke lake - North Dr. Main Replacement - plans 12/01/2011	83.04	12/01/2011	83.04
70000-005702	Locke lake - North Dr. Main Replacement - change # and name on water supply sign 12/01/2011	115.00	12/01/2011	115.00
70000-005703	Locke lake - North Dr. Main Replacement - 12/01/2011	41,810.00	12/01/2011	15,155.53
70000-005704	Locke lake - North Dr. Main Replacement - 12/01/2011	57.46	12/01/2011	57.46
70000-005705	Locke lake - North Dr. Main Replacement - 12/01/2011	25.58	12/01/2011	25.58
70000-005706	Locke lake - North Dr. Main Replacement - engineering 12/01/2011	4,690.51	12/01/2011	4,690.51
70000-005710	Locke lake - North Dr. Main Replacement 12/01/2011	40.28	12/01/2011	40.28
70000-005711	Locke lake - North Dr. Main Replacement - Furnish & Install 6" PVC Water Main 12/01/2011	38,059.20	12/01/2011	38,059.20
70000-005713	Locke lake - North Dr. Main Replacement - Furnish & Install 6" Mechanical Joint 12/01/2011	855.00	12/01/2011	855.00
70000-005716	Locke lake - North Dr. Main Replacement - Furnish & Install 6" DI mechanical joint 12/01/2011	200.00	12/01/2011	200.00

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<b>Year Ending December, 2011</b>				
<i>Asset GL Acct #: 7331-100-001</i>				
70000-005717	Locke lake - North Dr. Main Replacement - Furnish & Install 6" x 6" tee & thrust block 12/01/2011	310.00	12/01/2011	310.00
70000-005720	Locke lake - North Dr. Main Replacement - Furnish & Install 6 x 4" DI mechanical joint 12/01/2011	420.00	12/01/2011	420.00
70000-005722	Locke lake - North Dr. Main Replacement - Furnish & Install 8" thick crushed gravel 12/01/2011	2,272.80	12/01/2011	2,272.80
70000-005723	Locke lake - North Dr. Main Replacement - boulder & unsuitable materials excavation & disposal 12/01/2011	894.00	12/01/2011	894.00
70000-005724	Locke lake - North Dr. Main Replacement - stromwater pollution prevation plan 12/01/2011	725.00	12/01/2011	725.00
70000-005725	Locke lake - North Dr. Main Replacement - traffic control 12/01/2011	1,900.00	12/01/2011	1,900.00
70000-005726	Locke lake - North Dr. Main Replacement - 2" blow off per detail 12/01/2011	1,230.00	12/01/2011	1,230.00
70000-005727	Locke lake - North Dr. Main Replacement - co02 extra depth 12/01/2011	3,473.80	12/01/2011	3,473.80
70000-005729	Locke lake - North Dr. Main Replacement - engineering 12/01/2011	4,696.78	12/01/2011	4,696.78
70000-005730	Locke lake - North Dr. Main Replacement - Furnish & Install 6" PVC Water Main 12/01/2011	47,268.00	12/01/2011	47,268.00
70000-005731	Locke lake - North Dr. Main Replacement - Furnish & Install 6" PVC Water Main 12/01/2011	66,222.00	12/01/2011	66,222.00
70000-005732	Locke lake - North Dr. Main Replacement - labor, loh & truck 12/01/2011	2,467.12	12/01/2011	2,467.12
70000-005735	Locke lake - North Dr. Main Replacement - 6" x 4" DI mechanical joint 12/01/2011	855.00	12/01/2011	855.00
70000-005738	Locke lake - North Dr. Main Replacement - 6" DI mechanical joint 45 deg. 12/01/2011	420.00	12/01/2011	420.00
70000-005739	Locke lake - North Dr. Main Replacement - 6" x 6" tee & thrust block 12/01/2011	310.00	12/01/2011	310.00
70000-005744	Locke lake - North Dr. Main Replacement - 8" thick crushed gravel 12/01/2011	4,104.00	12/01/2011	4,104.00
70000-005745	Locke lake - North Dr. Main Replacement - trench rock & excavation 12/01/2011	220.00	12/01/2011	220.00
70000-005746	Locke lake - North Dr. Main Replacement - boulder excavation 12/01/2011	1,350.00	12/01/2011	1,350.00
70000-005747	Locke lake - North Dr. Main Replacement - unsuitable materials disposal 12/01/2011	3,912.00	12/01/2011	3,912.00
70000-005748	Locke lake - North Dr. Main Replacement - traffic control 12/01/2011	450.00	12/01/2011	450.00
70000-005749	Locke lake - North Dr. Main Replacement - 2" blow off per detail 12/01/2011	4,920.00	12/01/2011	4,920.00
70000-005752	Locke lake - North Dr. Main Replacement - 6" x 4" DI mechanical joint 12/01/2011	570.00	12/01/2011	570.00
70000-005754	Locke lake - North Dr. Main Replacement - 6" DI mechanical joint 12/01/2011	630.00	12/01/2011	630.00
70000-005755	Locke lake - North Dr. Main Replacement - 6" x 6" tee & thrust block 12/01/2011	310.00	12/01/2011	310.00
70000-005758	Locke lake - North Dr. Main Replacement - 8" thick crushed gravel 12/01/2011	2,904.00	12/01/2011	2,904.00
70000-005759	Locke lake - North Dr. Main Replacement - unsuitable materials disposal 12/01/2011	1,272.00	12/01/2011	1,272.00
70000-005760	Locke lake - North Dr. Main Replacement - stormwater pollution prevention plan maint. 12/01/2011	1,425.00	12/01/2011	1,425.00

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<b>Year Ending December, 2011</b>				
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70000-005761	Locke lake - North Dr. Main Replacement - traffic control 12/01/2011	1,050.00	12/01/2011	1,050.00
70000-005770	Locke lake - North Dr. Main Replacement - engineering time 12/01/2011	3,667.86	12/01/2011	3,667.86
70000-005771	Locke lake - North Dr. Main Replacement - Furnish & Install 6" PVC Water Main 12/01/2011	819.00	12/01/2011	819.00
70000-005775	Locke lake - North Dr. Main Replacement - Furnish & Install 6 x 4" DI mechanical joint 12/01/2011	210.00	12/01/2011	210.00
70000-005780	Locke lake - North Dr. Main Replacement - 8" thick crushed gravel 12/01/2011	1,592.40	12/01/2011	1,592.40
70000-005781	Locke lake - North Dr. Main Replacement - trench rock & excavation 12/01/2011	880.00	12/01/2011	880.00
70000-005782	Locke lake - North Dr. Main Replacement - boulder excavation 12/01/2011	210.00	12/01/2011	210.00
70000-005783	Locke lake - North Dr. Main Replacement - unsuitable materials disposal 12/01/2011	9,408.00	12/01/2011	9,408.00
70000-005784	Locke lake - North Dr. Main Replacement - stormwater pollution prevention plan maint. 12/01/2011	1,425.00	12/01/2011	1,425.00
70000-005785	Locke lake - North Dr. Main Replacement - traffic control 12/01/2011	1,625.00	12/01/2011	1,625.00
70000-005786	Locke lake - North Dr. Main Replacement - 2" blow off per detail 12/01/2011	1,230.00	12/01/2011	1,230.00
70000-005789	Locke lake - North Dr. Main Replacement - engineering 12/01/2011	507.22	12/01/2011	507.22
<i>Subtotal: 7331-100-001 (118)</i>		492,391.53		464,271.58
<i>Asset GL Acct #: 7331-101-001</i>				
70000-005694	Locke lake - North Dr. Main Replacement - engineering 12/01/2011	1,900.03	12/01/2011	1,900.03
70000-005696	Locke lake - North Dr. Main Replacement - engineering 12/01/2011	1,148.35	12/01/2011	1,148.35
70000-005714	Locke lake - North Dr. Main Replacement - Furnish & Install 2" service saddles 12/01/2011	2,340.00	12/01/2011	2,340.00
70000-005715	Locke lake - North Dr. Main Replacement - Furnish & Install 2" HDPE water main connect 12/01/2011	42.00	12/01/2011	42.00
70000-005733	Locke lake - North Dr. Main Replacement - Furnish & Install 4" Water Main 12/01/2011	16,097.30	12/01/2011	9,146.81
70000-005736	Locke lake - North Dr. Main Replacement - 2" service saddles 12/01/2011	3,510.00	12/01/2011	3,510.00
70000-005737	Locke lake - North Dr. Main Replacement - 2" hdpe main connection 12/01/2011	42.00	12/01/2011	42.00
70000-005741	Locke lake - North Dr. Main Replacement - 4" di mechanical joint end cap 12/01/2011	750.00	12/01/2011	750.00
70000-005751	Locke lake - North Dr. Main Replacement - 4" water main 12/01/2011	11,140.00	12/01/2011	11,140.00
70000-005753	Locke lake - North Dr. Main Replacement - 2" hdpe main connection 12/01/2011	60.00	12/01/2011	60.00
70000-005763	Locke lake - North Dr. Main Replacement - labor, loh & truck 12/01/2011	645.39	12/01/2011	645.39
70000-005768	Locke lake - North Dr. Main Replacement - engineering 12/01/2011	499.56	12/01/2011	499.56
70000-005772	Locke lake - North Dr. Main Replacement - 4" water main 12/01/2011	29,078.88	12/01/2011	29,078.88
70000-005773	Locke lake - North Dr. Main Replacement - 2" service saddles 12/01/2011	1,170.00	12/01/2011	1,170.00

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<b>Year Ending December, 2011</b>				
<i>Asset GL Acct #: 7331-101-001</i>				
70000-005774	Locke lake - North Dr. Main Replacement - 2" hdpe main connection 12/01/2011	807.00	12/01/2011	807.00
70000-005791	Sunrise Water Main Replacement - engineering 12/01/2011	10,686.33	12/01/2011	10,686.33
70000-005792	Sunrise Water Main Replacement - Mains 12/01/2011	81,628.55	12/01/2011	81,628.55
70000-005796	Sunrise Water Main Replacement - interco labor truck & loh 12/01/2011	3,389.77	12/01/2011	3,389.77
70000-005803	Sunrise Water Main Replacement 12/01/2011	514.40	12/01/2011	514.40
70000-005804	Sunrise Water Main Replacement - 12/01/2011	97,983.00	12/01/2011	74,068.59
70000-005805	Sunrise Water Main Replacement 12/01/2011	158.60	12/01/2011	158.60
70000-005806	Sunrise Water Main Replacement - misc parts 12/01/2011	476.50	12/01/2011	476.50
70000-005807	Sunrise Water Main Replacement - misc parts 12/01/2011	285.11	12/01/2011	285.11
70000-005808	Sunrise Water Main Replacement 12/01/2011	20.40	12/01/2011	20.40
70000-005810	Sunrise Water Main Replacement - 4" water main 12/01/2011	37,680.00	12/01/2011	37,680.00
70000-005812	Sunrise Water Main Replacement - 4x4" DI tees 12/01/2011	520.00	12/01/2011	520.00
70000-005813	Sunrise Water Main Replacement - 22 1/2 degree bends 12/01/2011	150.00	12/01/2011	150.00
70000-005817	Sunrise Water Main Replacement - 2" blow off valves 12/01/2011	4,950.00	12/01/2011	4,950.00
70000-005819	Sunrise Water Main Replacement - clamp 11/01/2011	24.36	11/01/2011	24.36
70000-005820	Sunrise Water Main Replacement - 1" x 3/4" CTS Adapter 12/01/2011	39.86	12/01/2011	39.86
70000-005821	Sunrise Water Main Replacement - misc. parts 12/01/2011	629.75	12/01/2011	629.75
70000-005822	Sunrise Water Main Replacement 12/01/2011	7.50	12/01/2011	7.50
70000-005847	Locke lake - North Dr. Main Replacement - 4" di mechanical joint end cap 12/01/2011	125.00	12/01/2011	125.00
70000-005848	Locke lake - North Dr. Main Replacement - Furnish & Install 4" MJ joint end cap 12/01/2011	125.00	12/01/2011	125.00
<i>Subtotal: 7331-101-001 (34)</i>		308,624.64		277,759.74
<i>Asset GL Acct #: 7331-151-001</i>				
70000-005399	Glenmeadow Road: Windham - 293' of 4" PVC 03/01/2011	15,780.98	03/01/2011	15,780.98
70000-005400	Private Drive: Litchfield - 616' of 4" DI 03/01/2011	39,424.00	03/01/2011	39,424.00
<i>Subtotal: 7331-151-001 (2)</i>		55,204.98		55,204.98
<i>Asset GL Acct #: 7331-200-001</i>				
70000-005371	Range Road Water Main Relocation - Engineering 02/01/2011	1,128.68	02/01/2011	1,015.81
70000-005372	Range Rd Water Main Relocation - shutdown main 02/01/2011	7.50	02/01/2011	6.75
70000-005373	Range Rd Water Main Relocation - interco labor, truck & loh 02/01/2011	212.78	02/01/2011	191.50

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<i>Asset GL Acct #: 7331-200-001</i>				
70000-005374	Range Road Water Main Relocation - engineering 02/01/2011	5,351.43	02/01/2011	4,816.29
70000-005375	Range Road Water Main Relocation - Relocate 690' of 8" Water Main as required by NHDOT 02/01/2011	37,800.80	02/01/2011	34,020.72
70000-005376	Range Road Water Main Relocation - excavation for main relocation 02/01/2011	8,491.00	02/01/2011	7,641.90
70000-005377	Range Road Water Main Relocation - interco labor, truck & loh 02/01/2011	952.58	02/01/2011	857.32
<i>Subtotal: 7331-200-001 (7)</i>		53,944.77		48,550.29
<i>Asset GL Acct #: 7331-250-001</i>				
70000-005361	Peachum Road: Barnstead - Saw Cut, Patch, Emulsion Joints, 4" of Asphalt 02/01/2011	387.50	02/01/2011	387.50
70000-005366	Cindy Dr. (#12 & 14), Hooksett - Distribution Mains - Gates 02/01/2011	5,807.69	02/01/2011	5,807.69
70000-005421	Cindy Dr. (#12-14), Hooksett: Distribution Mains - Gates 05/01/2011	628.14	05/01/2011	628.14
70000-005588	Bedard Ave. (#35), Derry: 4" Distribution Mains - Gates 09/01/2011	4,713.95	09/01/2011	4,713.95
70000-005589	Bear Run (@ cul-de-sac), Litchfield: 4" Distribution Mains - Gates 09/01/2011	1,424.68	09/01/2011	1,424.68
70000-005718	Locke lake - North Dr. Main Replacement - Furnish & Install 4" MJ gate valve 12/01/2011	1,680.00	12/01/2011	1,680.00
70000-005740	Locke lake - North Dr. Main Replacement - 4" mj gate valve 12/01/2011	1,680.00	12/01/2011	1,203.24
70000-005756	Locke lake - North Dr. Main Replacement - 4" mj gate valve 12/01/2011	1,120.00	12/01/2011	1,120.00
70000-005764	Locke lake - North Dr. Main Replacement - labor, loh & truck 12/01/2011	44.27	12/01/2011	44.27
70000-005767	Locke lake - North Dr. Main Replacement - engineering time 12/01/2011	243.37	12/01/2011	243.37
70000-005793	Sunrise Water Main Replacement - Gates 12/01/2011	7,495.45	12/01/2011	5,833.23
70000-005797	Sunrise Water Main Replacement - interco labor truck & loh 12/01/2011	235.61	12/01/2011	235.61
70000-005799	Sunrise Water Main Replacement - engineering 12/01/2011	4,946.65	12/01/2011	4,946.65
70000-005800	Sunrise Water Main Replacement - engineering 12/01/2011	1,086.60	12/01/2011	1,086.60
70000-005811	Sunrise Water Main Replacement - 4" gate valves 12/01/2011	2,673.00	12/01/2011	2,673.00
70000-005818	Sunrise Water Main Replacement - water valve 12/01/2011	184.90	12/01/2011	184.90
<i>Subtotal: 7331-250-001 (16)</i>		34,351.81		32,212.83
<i>Asset GL Acct #: 7331-251-001</i>				
70000-005512	Nesenkeag Interconnection - furnish & install 8" mechanical joint gate valves (item 4) 09/01/2011	3,000.00	09/01/2011	3,000.00
70000-005531	Nesenkeag Interconnection - Install 8" mech. joint valve 09/01/2011	3,000.00	09/01/2011	3,000.00
70000-005553	Nesenkeag Interconnection - engineering 09/01/2011	436.12	09/01/2011	436.12
70000-005563	Nesenkeag Interconnection - labor, loh & truck 09/01/2011	105.14	09/01/2011	105.14
70000-005691	Locke lake - North Dr. Main Replacement - engineering time 12/01/2011	584.62	12/01/2011	584.62

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2011</b>				
<b>Asset GL Acct #: 7331-251-001</b>				
70000-005693	Locke lake - North Dr. Main Replacement - engineering 12/01/2011	85.06	12/01/2011	85.06
70000-005712	Locke lake - North Dr. Main Replacement - Furnish & Install 6" Mechanical Joint Gate Valves 12/01/2011	6,534.00	12/01/2011	4,481.16
70000-005728	Locke lake - North Dr. Main Replacement - co01 gate valves 12/01/2011	3,317.93	12/01/2011	3,317.93
70000-005734	Locke lake - North Dr, Main Replacement - 6" mechanical joint gate valve 12/01/2011	4,356.00	12/01/2011	4,356.00
70000-005762	Locke lake - North Dr, Main Replacement - 6" mechanical joint gate valve 12/01/2011	5,082.00	12/01/2011	5,082.00
70000-005765	Locke lake - North Dr, Main Replacement - labor, loh & truck 12/01/2011	190.62	12/01/2011	190.62
70000-005790	Locke lake - North Dr, Main Replacement - engineering time 12/01/2011	378.21	12/01/2011	378.21
<b>Subtotal: 7331-251-001 (12)</b>		<b>27,069.70</b>		<b>25,016.86</b>
<b>Asset GL Acct #: 7331-252-001</b>				
70000-005478	Emerson St. (#69), Barnstead: Distribution Mains-Gates 08/01/2011	4,007.44	08/01/2011	4,007.44
<b>Subtotal: 7331-252-001 (1)</b>		<b>4,007.44</b>		<b>4,007.44</b>
<b>Asset GL Acct #: 7331-300-001</b>				
70000-005449	Whispering Winds, Winham - 4" Developer Installed Distribution Mains - CIAC 282' 06/01/2011	18,513.30	06/01/2011	18,513.30
70000-005479	Rosecran Dr., Londonderry: 8" Developer Installed Distribution Mains - CIAC, 1,106' 08/01/2011	80,804.36	08/01/2011	80,804.36
70000-005480	Jamesway (Unit 45-50), Litchfield: 4" Developer Installed Distribution Mains - CIAC, 235' 08/01/2011	13,275.15	08/01/2011	13,275.15
70000-005481	Rosecran Dr. (driveway) Londonderry: 4" Developer Installed Distribution Mains - CIAC, 95' 08/01/2011	6,236.75	08/01/2011	6,236.75
70000-005482	Jamesway, Litchfield: 8" Developer Installed Distribution Mains - CIAC, 850' 08/01/2011	62,101.00	08/01/2011	62,101.00
70000-005483	Glenmeadow Rd., Windham: 4" Developer Installed Distribution Mains - CIAC, Cost Adjustment Only 08/01/2011	770.59	08/01/2011	770.59
70000-005484	Private Dr., Litchfield: 4" Developer Installed Distribution Mains - CIAC, Cost Adjustment Only 08/01/2011	1,016.40	08/01/2011	1,016.40
<b>Subtotal: 7331-300-001 (7)</b>		<b>182,717.55</b>		<b>182,717.55</b>
<b>Asset GL Acct #: 7333-004-001</b>				
70000-005587	Dustin Ave. (#2), Derry - Services Paving 09/01/2011	840.34	09/01/2011	840.34
70000-005661	Bedard Ave. (#35), Londonderry - Services Paving 11/01/2011	1,248.17	11/01/2011	1,248.17
70000-005662	Dustin Ave. (#2), Derry - Services - Paving 11/01/2011	8,586.67	11/01/2011	8,586.67
70000-005824	Simpson Rd. (#4), Windham: Services - Paving 12/01/2011	961.27	12/01/2011	961.27
<b>Subtotal: 7333-004-001 (4)</b>		<b>11,636.45</b>		<b>11,636.45</b>
<b>Asset GL Acct #: 7333-100-001</b>				
70000-005457	Mammoth Rd. (#371), Londonderry: 1 1/2" CT Service 07/01/2011	8,281.10	07/01/2011	8,281.10
70000-005458	Nashua Rd. (#35), Pelham: 1" CT Service 07/01/2011	1,876.33	07/01/2011	1,876.33
70000-005459	Randgeway Rd. (#9), Barnstead: 1" CT Service 07/01/2011	2,657.12	07/01/2011	2,657.12
70000-005542	Nesenkeag Interconnection - Install 1" service corporation 09/01/2011	1,600.00	09/01/2011	1,600.00

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2011</b>				
<i>Asset GL Acct #: 7333-100-001</i>				
70000-005543	Nesenkeag Interconnection - Install 1" curb stop w/ box & rod 09/01/2011	875.00	09/01/2011	875.00
70000-005544	Nesenkeag Interconnection - Install 1" copper type k service 15' 09/01/2011	2,628.00	09/01/2011	2,628.00
70000-005561	Nesenkeag Interconnection - labor, loh & truck 09/01/2011	105.14	09/01/2011	105.14
70000-005567	Nesenkeag Interconnection - engineering 09/01/2011	436.12	09/01/2011	436.12
70000-005622	Harvey Rd. (#8), Londonderry: 1" CT Service 10/01/2011	2,597.05	10/01/2011	2,597.05
70000-005663	Harvey Rd. (#8), Londonderry: 1" CT Service (police detail) 11/01/2011	656.00	11/01/2011	656.00
70000-005823	Stacey Circle, Windham: 1" CT Service 12/01/2011	2,386.91	12/01/2011	2,386.91
<i>Subtotal: 7333-100-001 (11)</i>		24,098.77		24,098.77
<i>Asset GL Acct #: 7333-200-001</i>				
70000-005404	Sawmill Rd. (#14), Pelham: 1" CT Renewed Service 04/01/2011	3,416.89	04/01/2011	3,138.80
70000-005460	Dustin Ave. (#1), Derry: 3/4" CT Service 07/01/2011	3,141.16	07/01/2011	2,858.40
70000-005461	Dustin Ave. (#2), Derry: 1" CT Service 07/01/2011	3,376.45	07/01/2011	3,102.96
70000-005477	Jewell Ln. (#12), Londonderry: 1" CT Service 08/01/2011	2,243.66	08/01/2011	2,049.11
70000-005590	Bedard Ave. (# 35), Derry - 1" CT Service 09/01/2011	2,831.89	09/01/2011	2,576.68
70000-005591	Bedard Ave. (# 37), Derry - 1" CT Service 09/01/2011	2,831.89	09/01/2011	2,576.68
70000-005592	Bedard Ave. (# 39), Derry - 1" CT Service 09/01/2011	6,806.22	09/01/2011	6,549.27
70000-005664	New London Dr. (#14), Barnstead - 1" CT Service, 1 11/01/2011	5,688.93	11/01/2011	5,245.81
70000-005665	Damsite Rd. (#48), Barnstead - 1" CT Service, 1 11/01/2011	3,012.96	11/01/2011	2,729.45
70000-005666	Simpson Rd. (#2 & 4), Windham - 1" CT Service, 1 11/01/2011	3,886.21	11/01/2011	3,552.10
70000-005699	Locke lake - North Dr. Main Replacement - engineering 12/01/2011	146.16	12/01/2011	146.16
70000-005700	Locke lake - North Dr. Main Replacement - engineering 12/01/2011	2,753.36	12/01/2011	2,753.36
70000-005707	Locke lake - North Dr. Main Replacement - misc parts 12/01/2011	9.10	12/01/2011	9.10
70000-005708	Locke lake - North Dr. Main Replacement - misc parts 12/01/2011	49.26	12/01/2011	49.26
70000-005709	Locke lake - North Dr. Main Replacement - misc parts 12/01/2011	70.88	12/01/2011	70.88
70000-005721	Locke lake - North Dr. Main Replacement - Furnish & Install 1" service corporation 12/01/2011	7,236.00	12/01/2011	7,236.00
70000-005742	Locke lake - North Dr. Main Replacement - 1" service 12/01/2011	5,226.00	12/01/2011	5,226.00
70000-005743	Locke lake - North Dr. Main Replacement - 1" curb stop & box 12/01/2011	7,790.00	12/01/2011	7,790.00
70000-005750	Locke lake - North Dr. Main Replacement - 1" ct service 12/01/2011	3,402.00	12/01/2011	3,402.00



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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2011</b>				
<i>Asset GL Acct #: 7333-200-001</i>				
70000-005757	Locke lake - North Dr. Main Replacement - 1" service copr. 12/01/2011	4,020.00	12/01/2011	4,020.00
70000-005766	Locke lake - North Dr. Main Replacement - labor, loh & truck 12/01/2011	774.03	12/01/2011	774.03
70000-005769	Locke lake - North Dr. Main Replacement - engineering 12/01/2011	1,355.47	12/01/2011	1,355.47
70000-005777	Locke lake - North Dr. Main Replacement - 1" service corporation 12/01/2011	13,668.00	12/01/2011	13,668.00
70000-005778	Locke lake - North Dr. Main Replacement - 1" curb stop & box 12/01/2011	22,960.00	12/01/2011	14,624.37
70000-005779	Locke lake - North Dr. Main Replacement - 1" service 12/01/2011	13,896.00	12/01/2011	13,896.00
70000-005794	Sunrise Water Main Replacement - Services 12/01/2011	62,173.00	12/01/2011	53,683.39
70000-005798	Sunrise Water Main Replacement - interco labor truck & loh 12/01/2011	1,203.36	12/01/2011	1,203.36
70000-005809	Sunrise Water Main Replacement - engineering 12/01/2011	5,549.70	12/01/2011	5,549.70
70000-005814	Sunrise Water Main Replacement - 1" service tabs 12/01/2011	3,520.00	12/01/2011	3,520.00
70000-005815	Sunrise Water Main Replacement - 1" curb stops 12/01/2011	3,520.00	12/01/2011	3,520.00
70000-005816	Sunrise Water Main Replacement - 1" service pipes 12/01/2011	8,930.00	12/01/2011	8,930.00
<i>Subtotal: 7333-200-001 (31)</i>		205,488.58		185,806.34
<i>Asset GL Acct #: 7333-230-001</i>				
70000-005394	Jake Road (#6): Londonderry - 1" Developer Installed Service 03/01/2011	1,748.37	03/01/2011	1,748.37
70000-005395	Nashua Road (#50): Londonderry - 1" Developer Installed Service 03/01/2011	1,748.37	03/01/2011	1,748.37
70000-005414	Main St. (#7), Pelham - 2" Developer Installed Services - CIAC 04/01/2011	1,772.35	04/01/2011	1,772.35
70000-005426	Watts Landing (#26), Litchfield: 1" Developer Installed Services - CIAC 05/01/2011	1,578.78	05/01/2011	1,578.78
70000-005446	King Richard Dr. (#2), Londonderry - 1" Developer Installed Services - CIAC 06/01/2011	1,578.78	06/01/2011	1,578.78
70000-005447	Brookview Rd. (#15), Windham - 1" Developer Installed Services - CIAC 06/01/2011	1,578.78	06/01/2011	1,578.78
70000-005603	Arbor Circle (#37), Litchfield - 1" Developer Installed Services - CIAC 09/01/2011	1,578.78	09/01/2011	1,578.78
70000-005604	Arbor Circle (#39), Litchfield - 1" Developer Installed Services - CIAC 09/01/2011	1,578.78	09/01/2011	1,578.78
70000-005605	Nashua Rd. (#35), Pelham - 1" Developer Installed Services - CIAC 09/01/2011	1,578.78	09/01/2011	1,578.78
70000-005606	Watts Landing (#24), Litchfield - Developer Installed Services - CIAC 09/01/2011	1,578.78	09/01/2011	1,578.78
70000-005607	Watts Landing (#25), Litchfield - Developer Installed Services - CIAC 09/01/2011	1,578.78	09/01/2011	1,578.78
70000-005623	Park St. (#10), Barnstead: Developer Installed Services - CIAC 10/01/2011	1,578.78	10/01/2011	1,578.78
70000-005624	Mammoth Rd. (#371), Londonderry: Developer Installed Services - CIAC 10/01/2011	1,578.78	10/01/2011	1,578.78
70000-005625	Rangeway Rd. (#9), Barnstead: Developer Installed Services - CIAC 10/01/2011	1,670.92	10/01/2011	1,670.92

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2011</b>				
<i>Asset GL Acct #: 7333-230-001</i>				
70000-005626	Varney Rd. (#1), Barnstead: Developer Installed Services - CIAC 10/01/2011	1,578.78	10/01/2011	1,578.78
70000-005831	Bow Center (#4), Bow: 1" Developer Installed Services - CIAC 12/01/2011	1,578.78	12/01/2011	1,578.78
70000-005832	Harvey Rd. (#8), Londonderry: 1" Developer Installed Services - CIAC 12/01/2011	1,578.78	12/01/2011	1,578.78
70000-005833	Allard Circuit Farm Rd. (#433), North Conway: 1 1/2" Developer Installed Services - CIAC 12/01/2011	1,670.92	12/01/2011	1,670.92
<i>Subtotal: 7333-230-001 (18)</i>		29,135.07		29,135.07
<i>Asset GL Acct #: 7333-250-001</i>				
70000-005349	Arbor Circle (#17): Litchfield - 1" Developer Installed Service 01/01/2011	396.57	01/01/2011	396.57
70000-005350	Pastor Drive (#6): Londonderry - 1" Developer Installed Service 01/01/2011	396.57	01/01/2011	396.57
70000-005362	Nevins(#11, lot7B), Londonderry - Developer Installed Services - Paid (1xrev) 02/01/2011	396.57	02/01/2011	396.57
70000-005363	Harvest Rd. (#30, lot10A), Windham - Developer Installed Services - Paid (1xrev) 02/01/2011	638.55	02/01/2011	638.55
70000-005364	Harvest Rd. (#28, lot9B), Windham - Developer Installed Services - Paid (1xrev) 02/01/2011	638.55	02/01/2011	638.55
70000-005365	Harvest Rd. (#28, lot9A), Windham - Developer Installed Services - Paid (1xrev) 02/01/2011	638.55	02/01/2011	638.55
70000-005392	Pastor Road (#7): Londonderry - 1" Developer Installed Service 03/01/2011	396.57	03/01/2011	396.57
70000-005393	Glenmeadow Road (#6): Windham - 1" Developer Installed Service 03/01/2011	396.57	03/01/2011	396.57
70000-005411	Brookview Rd. (#27), Windham - 1 1/2" Developer Installed Services - Paid (1xrev) 04/01/2011	396.57	04/01/2011	396.57
70000-005412	Glenmeadow Ln. (#1), Windham - 1" Developer Installed Services - Paid (1xrev) 04/01/2011	396.57	04/01/2011	396.57
70000-005413	Davenport Dr. (#3), Londonderry - 1" Developer Installed Services - Paid (1xrev) 04/01/2011	396.57	04/01/2011	396.57
70000-005422	Brookview Rd. (#18), Windham: 1" Developer Installed Services - Paid (1xrev) 05/01/2011	396.57	05/01/2011	396.57
70000-005423	Brookview Rd. (#20), Windham: 1" Developer Installed Services - Paid (1xrev) 05/01/2011	396.57	05/01/2011	396.57
70000-005424	Jamesway (#27), Litchfield: 1" Developer Installed Services - Paid (1rev) 05/01/2011	396.57	05/01/2011	396.57
70000-005425	Arbor Circle (#15), Litchfield: 1" Developer Installed Services - Paid (1xrev) 05/01/2011	396.57	05/01/2011	396.57
70000-005443	Brookview Rd. (#14), Windham - 1" Developer Installed Services - Paid (1xrev) 06/01/2011	396.57	06/01/2011	396.57
70000-005444	Brookview Rd. (#16), Windham - 1" Developer Installed Services - Paid (1xrev) 06/01/2011	396.57	06/01/2011	396.57
70000-005445	Arbor Circle (#13), Litchfield - 1" Developer Installed Services - Paid (1xrev) 06/01/2011	396.57	06/01/2011	396.57
70000-005466	Nevins Dr. (#20), Londonderry - 1" Developer Installed Services - Paid (1xrev) 07/01/2011	396.57	07/01/2011	396.57
70000-005467	Pastor Dr. (#5), Londonderry - 1" Developer Installed Services - Paid (1xrev) 07/01/2011	396.57	07/01/2011	396.57
70000-005468	Glenmeadow Lane (#4), Windham - 1" Developer Installed Services - Paid (1xrev) 07/01/2011	396.57	07/01/2011	396.57
70000-005469	Jamesway (#18), Litchfield - 1" Developer Installed Services - Paid (1xrev) 07/01/2011	547.65	07/01/2011	547.65

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2011</b>				
<i>Asset GL Acct #: 7333-250-001</i>				
70000-005470	Sugar Plum Lane (#2), Londonderry - 1 1/2" Developer Installed Services - Paid (1xrev) 07/01/2011	638.55	07/01/2011	638.55
70000-005598	Jamesway (#14), Litchfield - 1" Developer Installed Services - Paid (1xrev) 09/01/2011	547.65	09/01/2011	547.65
70000-005599	Jamesway (#31), Litchfield - 1" Developer Installed Services - Paid (1xrev) 09/01/2011	547.65	09/01/2011	547.65
70000-005600	Sugar Plum Ln. (#3), Londonderry - 1 1/2" Developer Installed Services - Paid (1xrev) 09/01/2011	638.55	09/01/2011	638.55
70000-005601	Glenmeadow Ln. (#2), Windham - 1" Developer Installed Services - Paid (1xrev) 09/01/2011	396.57	09/01/2011	396.57
70000-005602	Morrison (#25), Londonderry - 1" Developer Installed Services - Paid (1xrev) 09/01/2011	396.57	09/01/2011	396.57
70000-005825	Stillwater Rd., (#2), Windham: 1" Developer Installed Services - Paid (1xrev) 12/01/2011	396.57	12/01/2011	396.57
70000-005826	Stillwater Rd., (#5), Windham: 1" Developer Installed Services - Paid (1xrev) 12/01/2011	396.57	12/01/2011	396.57
70000-005827	Pastor (#3), Londonderry: 1" Developer Installed Services - Paid (1xrev) 12/01/2011	396.57	12/01/2011	396.57
70000-005828	Jamesway (#24), Litchfield: 1" Developer Installed Services - Paid (1xrev) 12/01/2011	547.65	12/01/2011	547.65
70000-005829	Jamesway (#30), Litchfield: 1" Developer Installed Services - Paid (1xrev) 12/01/2011	547.65	12/01/2011	547.65
70000-005830	Jamesway (#41), Litchfield: 1" Developer Installed Services - Paid (1xrev) 12/01/2011	547.65	12/01/2011	547.65
<i>Subtotal: 7333-250-001 (34)</i>		15,599.76		15,599.76
<i>Asset GL Acct #: 7334-000-001</i>				
70000-005352	5/8" Meters: PEU - (4) 01/01/2011	659.64	01/01/2011	659.64
70000-005353	3/4" Meters: PEU - (1) New 01/01/2011	263.78	01/01/2011	263.78
70000-005354	5/8" Meters: Peu - (4) Renewed 01/01/2011	544.42	01/01/2011	521.43
70000-005355	Chamber Comps: PEU - 5/8" T-10 (2) 01/01/2011	37.54	01/01/2011	37.54
70000-005356	Chamber Comps: PEU - 3/4" T-10 (1) 01/01/2011	25.10	01/01/2011	25.10
70000-005357	Chamber Comps: PEU - 5/8" SR (2) 01/01/2011	36.78	01/01/2011	36.78
70000-005358	Chamber Comps: PEU - Neptune Registers (18) 01/01/2011	918.76	01/01/2011	918.76
70000-005367.1	5/8" Meters: PEU, 1 new 02/01/2011	200.34	02/01/2011	200.34
70000-005368	5/8" Meters: PEU, 4 renewed 02/01/2011	707.01	02/01/2011	664.75
70000-005369	Chamber Replacements: PEU, 10 02/01/2011	412.49	02/01/2011	412.49
70000-005385	5/8" Meters: PEU - (6) New 03/01/2011	1,083.64	03/01/2011	1,083.64
70000-005387	5/8" Meters: PEU - (5) Renewed 03/01/2011	551.38	03/01/2011	531.81
70000-005388	Chamber Comps: PEU - 5/8" T-10 (1) 03/01/2011	18.77	03/01/2011	18.77
70000-005389	Chamber Comps: PEU - 1" T-10 (1) 03/01/2011	48.09	03/01/2011	48.09

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<b>Year Ending December, 2011</b>				
<i>Asset GL Acct #: 7334-000-001</i>				
70000-005390	Chamber Comps: PEU - 5/8" SR (1) 03/01/2011	18.39	03/01/2011	18.39
70000-005391	Chamber Comps: PEU - Neptune Registers (17) 03/01/2011	867.72	03/01/2011	867.72
70000-005405	5/8" Meters: PEU, 2 04/01/2011	300.11	04/01/2011	284.33
70000-005406	5/8" Meters: PEU, 5 new 04/01/2011	857.80	04/01/2011	857.80
70000-005407	Chamber Comps: PEU, 68 04/01/2011	3,244.72	04/01/2011	3,244.72
70000-005417	5/8" Meters: PEU, 7 new 05/01/2011	1,653.39	05/01/2011	1,653.39
70000-005418.1	Chamber Comps: PEU - 58" T-10 (24) 05/01/2011	450.43	05/01/2011	450.43
70000-005418.2	Chamber Comps: PEU - 5/8" SR (2) 05/01/2011	33.66	05/01/2011	33.66
70000-005418.3	Chamber Comps: PEU - Neptune Registers - All Sizes (73) 05/01/2011	3,729.50	05/01/2011	3,729.50
70000-005420	5/8" Meters: PEU, 12 renewed 05/01/2011	1,092.02	05/01/2011	1,075.97
70000-005437	5/8" Meters: PEU, 8 new 06/01/2011	1,433.23	06/01/2011	1,433.23
70000-005438	5/8" Meters: PEU, 14 renewed 06/01/2011	1,380.60	06/01/2011	1,349.21
70000-005439.1	Chamber Comps: PEU - 5/8" T-10 (1) 06/01/2011	18.77	06/01/2011	18.77
70000-005439.2	Chamber Comps: PEU - 1.5" T-10 (1) 06/01/2011	109.45	06/01/2011	109.45
70000-005439.3	Chamber Comps: PEU - 5/8" SR (3) 06/01/2011	50.49	06/01/2011	50.49
70000-005439.4	Chamber Comps: PEU - Neptune Registers - All Sizes (144) 06/01/2011	7,376.19	06/01/2011	7,376.19
70000-005462	5/8" Meters: PEU, 6 renewed 07/01/2011	747.30	07/01/2011	725.97
70000-005463	1" Meters: PEU, 1 renewed 07/01/2011	253.77	07/01/2011	249.63
70000-005464	Chamber Comps: PEU, 137 07/01/2011	6,855.34	07/01/2011	6,855.34
70000-005465	Neptune Radio Replacements: PEU 07/01/2011	2,763.03	07/01/2011	2,763.03
70000-005471	5/8" Meters: PEU, 17 new 07/01/2011	17,234.86	07/01/2011	17,234.86
70000-005472	5/8" Meters: PEU 32 renewed 08/01/2011	4,860.58	08/01/2011	4,649.76
70000-005473	3/4" Meters: PEU 1 renewed 08/01/2011	193.26	08/01/2011	172.94
70000-005474	5/8" Meters: PEU 12 new 08/01/2011	2,621.28	08/01/2011	2,621.28
70000-005475	Chambers Comps: PEU, 128 08/01/2011	5,265.86	08/01/2011	5,265.86
70000-005593	5/8" Meters: PEU, 6 new 09/01/2011	1,041.29	09/01/2011	1,041.29
70000-005594	1" Meters: PEU (truck & labor only) 09/01/2011	53.64	09/01/2011	53.64

**Pennichuck East Utilities**  
**Asset Acquisition**  
**GAAP**  
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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2011</b>				
<i>Asset GL Acct #: 7334-000-001</i>				
70000-005595	5/8" Meters: PEU, 10 renewed 09/01/2011	1,711.52	09/01/2011	1,646.21
70000-005596	Chamber Comps: PEU, 93 09/01/2011	3,744.78	09/01/2011	3,744.78
70000-005618	5/8" Meters: PEU, 9 new & 1 Meter Pit with misc. parts 10/01/2011	4,221.71	10/01/2011	4,221.71
70000-005619	5/8" Meters: PEU, 7 renewed 10/01/2011	1,428.56	10/01/2011	1,359.23
70000-005620	Chamber Comps: PEU, 162 10/01/2011	6,690.46	10/01/2011	6,690.46
70000-005652	Spruce Pond Treatment - meter inventory 11/01/2011	958.50	11/01/2011	958.50
70000-005656	Spruce Pond Treatment - labor, loh & truck 11/01/2011	12.96	11/01/2011	12.96
70000-005659	Spruce Pond Treatment - engineering 11/01/2011	140.67	11/01/2011	140.67
70000-005667	5/8" Meters: PEU, 2 renewed 11/01/2011	242.17	11/01/2011	234.15
70000-005668	Chamber Comps: PEU, 63 11/01/2011	1,960.56	11/01/2011	1,960.56
70000-005686	5/8" Meters: PEU, 1 new 12/01/2011	177.20	12/01/2011	177.20
70000-005687	5/8" Meters: PEU, 4 renewed 12/01/2011	771.13	12/01/2011	726.90
70000-005688	Chamber Comps: PEU, 50 12/01/2011	1,976.95	12/01/2011	1,976.95
70000-05367.21	5/8" Meters: PEU, 1 Chamber 02/01/2011	18.77	02/01/2011	18.77
70000-05367.22	5/8" Meters: PEU - (1) New no Chamber 02/01/2011	181.56	02/01/2011	181.56
<i>Subtotal: 7334-000-001 (56)</i>		94,251.92		93,660.38
<i>Asset GL Acct #: 7334-100-001</i>				
70000-005351	Neptune Radio Installs: Peu - (6) 01/01/2011	541.42	01/01/2011	541.42
70000-005370	Neptune Radio Installs:PEU, 5 02/01/2011	570.76	02/01/2011	570.76
70000-005386	Neptune Radio Installs: PEU - (7) 03/01/2011	844.94	03/01/2011	844.94
70000-005408	Neptune Replacements: PEU, 10 04/01/2011	1,052.42	04/01/2011	1,052.42
70000-005419	Neptune Radio Replacements: PEU (10) 05/01/2011	929.79	05/01/2011	929.79
70000-005440	Neptune Radio Replacements: PEU, 12 06/01/2011	1,199.08	06/01/2011	1,199.08
70000-005476	Neptune Radio Replacements: PEU, 21 08/01/2011	2,234.14	08/01/2011	2,234.14
70000-005597	Neptune Radio Replacements: PEU, 10 09/01/2011	875.41	09/01/2011	875.41
70000-005621	Neptune Radio Replacements: PEU, 12 10/01/2011	1,477.09	10/01/2011	1,477.09
70000-005669	Neptune Radio Replacements: PEU, 2 11/01/2011	212.74	11/01/2011	212.74
70000-005689	Neptune Radio Replacements 12/01/2011	413.60	12/01/2011	413.60

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<b>Year Ending December, 2011</b>				
<i>Subtotal: 7334-100-001 (11)</i>		<u>10,351.39</u>		<u>10,351.39</u>
<i>Asset GL Acct #: 7335-000-001</i>				
70000-005436	McAllister Rd., Londonderry - Install Renewed Hydrant 06/01/2011	4,022.84	06/01/2011	4,022.84
70000-005515	Nesenkeag Interconnection - furnish & install hydrant assemblies (item 8) 09/01/2011	3,900.00	09/01/2011	3,900.00
70000-005516	Nesenkeag Interconnection - furnish & install 6" diameter DI water main hydrant laterals (item 8) 09/01/2011	324.00	09/01/2011	324.00
70000-005535	Nesenkeag Interconnection - Install hydrant assemblies including 8"x6" hydrant tee 09/01/2011	3,900.00	09/01/2011	3,900.00
70000-005536	Nesenkeag Interconnection - Install 6" class 52 DI water main hydrant laterals 09/01/2011	486.00	09/01/2011	486.00
70000-005564	Nesenkeag Interconnection - labor, loh & truck 09/01/2011	157.73	09/01/2011	157.73
70000-005568	Nesenkeag Interconnection - engineering 09/01/2011	<u>654.18</u>	09/01/2011	<u>654.18</u>
<i>Subtotal: 7335-000-001 (7)</i>		<u>13,444.75</u>		<u>13,444.75</u>
<i>Asset GL Acct #: 7335-100-001</i>				
70000-005485	Rosecran Dr., Londonderry: Developer Installed Hydrants - CIAC, 3 08/01/2011	14,965.59	08/01/2011	14,965.59
<i>Subtotal: 7335-100-001 (1)</i>		<u>14,965.59</u>		<u>14,965.59</u>
<i>Asset GL Acct #: 7344-000-001</i>				
70000-005632	Colorimeter - DR890 Portable Analyzer 11/01/2011	1,146.95	11/01/2011	1,146.95
<i>Subtotal: 7344-000-001 (1)</i>		<u>1,146.95</u>		<u>1,146.95</u>
<i>Asset GL Acct #: 7346-000-001</i>				
70000-005490	Williamsburg Well Station: Replace VFD Booster #1 - repair power flex drive 09/01/2011	2,766.75	09/01/2011	2,766.75
<i>Subtotal: 7346-000-001 (1)</i>		<u>2,766.75</u>		<u>2,766.75</u>
<i>Asset GL Acct #: 7348-000-001</i>				
70000-005416	New 4' x 6' Trailer 05/01/2011	368.00	05/01/2011	368.00
<i>Subtotal: 7348-000-001 (1)</i>		<u>368.00</u>		<u>368.00</u>
Yearly Subtotal		<u>2,007,963.29</u>		<u>1,912,523.30</u>
<b>Grand Total</b>		<u><u>2,007,963.29</u></u>		<u><u>1,912,523.30</u></u>

**Pennichuck East Utilities**  
**Asset Disposition**  
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Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 7304-100-001</i>						
60000-000282	SUNRISE ESTATES BOOSTER STATION - Beech Tree & Jordan Drive	12/01/2006 12/01/2011	11,458.00	1,007.35	0.00	-10,450.65
70000-000429.1	Nesenkeag: Londonderry - (2) 10,000 Gallon Atmospheric Tanks (Consumers)	04/01/1998 10/01/2011	7,492.63	2,930.20	0.00	-4,562.43
70000-000429.2	Nesenkeag: Londonderry - (1) 10,000 Gallon Pressure Tank (Consumers)	04/01/1998 10/01/2011	8,195.29	3,205.22	0.00	-4,990.07
70000-000430	Nesenkeag: Londonderry - Install Dry Well (Consumers)	04/01/1998 10/01/2011	1,269.66	496.55	0.00	-773.11
<i>Subtotal: 7304-100-001 (4)</i>			28,415.58	7,639.32	0.00	-20,776.26
<i>Asset GL Acct #: 7304-200-001</i>						
70000-000406	Hardwood: Windham - Replaced Damaged Alarm Panel	08/01/1998 12/01/2011	654.00	218.08	0.00	-435.92
70000-000805	Nesenkeag: Londonderry - 16'x8' Concrete Underground Pump House (Consumers)	04/01/1998 10/01/2011	5,073.42	2,144.97	0.00	-2,928.45
70000-000806.1	Nesenkeag: Londonderry - Paint Vent & Patch Holes in Ceiling at Pump Station (Consumers)	04/01/1998 10/01/2011	156.71	65.98	0.00	-90.73
70000-000806.2	Nesenkeag: Londonderry - (2) 10,000 Gallon Storage Tanks (Consumers)	04/01/1998 10/01/2011	9,961.35	4,211.16	0.00	-5,750.19
70000-000806.3	Nesenkeag: Londonderry - Capital Interest (Consumers)	04/01/1998 10/01/2011	133.93	57.18	0.00	-76.75
70000-000807.1	Nesenkeag: Londonderry - Labor & Overhead for Upgrading Pump Station (Consumers)	04/01/1998 10/01/2011	19.78	8.43	0.00	-11.35
70000-000807.2	Nesenkeag: Londonderry - Replace Piping in Station (Consumers)	04/01/1998 10/01/2011	208.13	87.52	0.00	-120.61
70000-000807.3	Nesenkeag: Londonderry - Replace Locks at Pump Station (Consumers)	04/01/1998 10/01/2011	302.88	128.46	0.00	-174.42
70000-000808	Nesenkeag: Londonderry - Install Alarm Tight Box for Burglar Alarm (Consumers)	04/01/1998 10/01/2011	613.80	259.50	0.00	-354.30
<i>Subtotal: 7304-200-001 (9)</i>			17,124.00	7,181.28	0.00	-9,942.72
<i>Asset GL Acct #: 7307-100-001</i>						
70000-000564	Nesenkeag: Londonderry - 400' Drilled Well (Consumers)	04/01/1998 12/01/2011	2,051.72	974.02	0.00	-1,077.70
70000-000565	Nesenkeag: Londonderry - Well Replacement (Consumers)	04/01/1998 12/01/2011	1,978.04	939.06	0.00	-1,038.98
70000-000566.1	Nesenkeag: Londonderry - 5 HP Motor & 200' of Wire (Consumers)	04/01/1998 12/01/2011	2,165.00	1,027.93	0.00	-1,137.07
70000-000566.2	Nesenkeag: Londonderry - Replace 950' #6 Wire in Trench (Consumers)	04/01/1998 12/01/2011	2,945.10	1,398.03	0.00	-1,547.07
70000-000579.1	Nesenkeag: Londonderry - 1 1/2HP 18GPM Stainless Steel Gould Pump	12/01/2001 12/01/2011	998.55	319.40	0.00	-679.15
70000-000579.2	Nesenkeag: Londonderry - 294' of 1" SC80 PVC Pipe	12/01/2001 12/01/2011	2,001.28	640.25	0.00	-1,361.03
70000-002300.1	Nesenkeag: Londonderry - Well Deepening - Drill 6" Well 1,000'	11/01/2002 12/01/2011	8,032.75	2,364.38	0.00	-5,668.37
70000-002300.2	Nesenkeag: Londonderry - Well Deepening - Pull Pump for Deeping: Pump is 294' 11/4" Steel	11/01/2002 12/01/2011	4,259.48	1,253.65	0.00	-3,005.83
70000-02598.32	Castle Reach: Windham - (1) Wells including permitting	11/01/2004 09/01/2011	17,500.00	4,274.99	0.00	-13,225.01
<i>Subtotal: 7307-100-001 (9)</i>			41,931.92	13,191.71	0.00	-28,740.21
<i>Asset GL Acct #: 7311-200-001</i>						
70000-000454.1	Gilcrest: Londonderry - Low Temp Dehumidifier	10/01/1998 12/01/2011	462.09	339.99	0.00	-122.10
70000-000457	South Road: Londonderry - (2) 4" Gate Valves for Lockey Pump	01/01/2000 12/01/2011	423.40	264.04	0.00	-159.36
70000-000477	Nesenkeag: Londonderry - Temporary Power Connection	12/01/2001 10/01/2011	2,145.31	1,215.47	0.00	-929.84
70000-000612.6	Williamsburg: Pelham - Renovation of Pumping Equipment (Consumers)					

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Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 7311-200-001</i>						
	04/01/1998	12/01/2011	810.50	636.59	0.00	-173.91
70000-000641	Hardwood: Windham - Ademco Vista 4110XM Securty Alarm Control Panel (Consumers)					
	04/01/1998	12/01/2011	1,340.72	1,051.91	0.00	-288.81
70000-000698	Nesenkeag: Londonderry - Wlre & Install McDonnell Miller Pump Control (Consumers)					
	04/01/1998	10/01/2011	2,079.84	1,636.90	0.00	-442.94
70000-000699	Nesenkeag: Londonderry - (1) BF15013 Goulds CL CPLD Pump (Consumers)					
	04/01/1998	10/01/2011	2,162.99	1,702.34	0.00	-460.65
70000-000700.1	Nesenkeag: Londonderry - Rebuild (2) Aurora Pumps (Consumers)					
	04/01/1998	10/01/2011	276.18	217.51	0.00	-58.67
70000-000700.2	Nesenkeag: Londonderry - Rebuild Century 5HP Motor (Consumers)					
	04/01/1998	10/01/2011	415.00	326.48	0.00	-88.52
70000-000701	Nesenkeag: Londonderry - 5HP Goulds Booster Pump (Consumers)					
	04/01/1998	10/01/2011	601.01	473.02	0.00	-127.99
70000-000702	Nesenkeag: Londonderry - 1HP Webtrol Pump (Consumers)					
	04/01/1998	10/01/2011	1,710.00	1,345.83	0.00	-364.17
70000-000703.1	Nesenkeag: Londonderry - Labor & Overhead (Consumers)					
	04/01/1998	10/01/2011	367.17	288.74	0.00	-78.43
70000-000703.2	Nesenkeag: Londonderry - Tanker Rental (Consumers)					
	04/01/1998	10/01/2011	150.00	118.69	0.00	-31.31
70000-000703.3	Nesenkeag: Londonderry - Materials & Labor to Replace 1.5HP Control Box (Consumers)					
	04/01/1998	10/01/2011	219.00	172.66	0.00	-46.34
70000-000703.4	Nesenkeag: Londonderry - Materials & Labor to Rewire Pump Equipment (Consumers)					
	04/01/1998	10/01/2011	843.82	663.92	0.00	-179.90
70000-000703.5	Nesenkeag: Londonderry - Materials & Labor to Change Float Controls (Consumers)					
	04/01/1998	10/01/2011	292.22	229.53	0.00	-62.69
70000-000705	Nesenkeag: Londonderry - Install Sump Pump (Consumers)					
	04/01/1998	10/01/2011	382.79	301.28	0.00	-81.51
70000-000706	Nesenkeag: Londonderry - Install 1HP Air Compressor (Consumers)					
	04/01/1998	10/01/2011	633.16	498.30	0.00	-134.86
70000-000707.1	Nesenkeag: Londonderry - Ademco Vista 4110XM Securty Alarm Control Panel w/Switch (Consumers)					
	04/01/1998	10/01/2011	1,128.50	888.58	0.00	-239.92
70000-000707.2	Nesenkeag: Londonderry - Set Up for New Telephone Line (Consumers)					
	04/01/1998	10/01/2011	123.71	97.41	0.00	-26.30
70000-000707.3	Nesenkeag: Londonderry - Labor, Overhead & Capitalized Interest (Consumers)					
	04/01/1998	10/01/2011	312.53	245.49	0.00	-67.04
<i>Subtotal: 7311-200-001 (21)</i>			16,879.94	12,714.68	0.00	-4,165.26
<i>Asset GL Acct #: 7311-210-001</i>						
70000-004467	W&E WELL PUMP #3 REPLACEMENT					
	06/01/2008	09/01/2011	5,230.80	863.80	0.00	-4,367.00
70000-005026	Nesenkeag Pump Station Replace Booster #2, 1.5X2-6, 5hp/1ph/1efc/5.94"im					
	05/01/2010	10/01/2011	1,805.76	99.40	0.00	-1,706.36
70000-005291	Nesenkeag: Booster Pump #1 & 2					
	12/01/2010	10/01/2011	75.77	4.18	0.00	-71.59
70000-005292	Nesenkeag: Booster Pump #1 & 2 - Pump Jet J15S Gould S/W					
	12/01/2010	10/01/2011	561.60	30.92	0.00	-530.68
70000-005293	Nesenkeag: Booster Pump #1 & 2 - Baldor 5hp 3600 230v 184JM Goulds Pump					
	12/01/2010	10/01/2011	1,615.50	88.92	0.00	-1,526.58
70000-005345	Nesenkeag: Booster Pump #1 & 2 - 5hp 3500rpm pump (Glouds 3656)					
	01/01/2011	10/01/2011	1,805.76	0.00	0.00	-1,805.76
<i>Subtotal: 7311-210-001 (6)</i>			11,095.19	1,087.22	0.00	-10,007.97
<i>Asset GL Acct #: 7320-000-001</i>						
70000-000492	Nesenkeag: Londonderry - Refurbish Softening System					
	01/01/2000	10/01/2011	3,650.00	2,899.17	0.00	-750.83
70000-000605.1	Nesenkeag: Londonderry - Install C-5 Equip - LMI A771-150 Metering Pump (Consumers)					
	04/01/1998	10/01/2011	341.10	326.02	0.00	-15.08
70000-000605.2	Nesenkeag: Londonderry - Install C-5 Equip - Nalge 5 Gallon PE Tank w/Cover (Consumers)					



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Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & \$179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 7320-000-001</i>						
	04/01/1998	10/01/2011	36.00	34.33	0.00	-1.67
70000-000605.3	Nesenkeag: Londonderry - Install C-5 Equip - 2"x1/2" Tee (Consumers)					
	04/01/1998	10/01/2011	13.35	12.38	0.00	-0.97
70000-000605.4	Nesenkeag: Londonderry - Install C-5 Equip - Labor, Overhead & Capitalized Interest (Consumers)					
	04/01/1998	10/01/2011	361.84	345.92	0.00	-15.92
70000-000606.1	Nesenkeag: Londonderry - Install Chlorine Equipment (Consumers)					
	04/01/1998	10/01/2011	341.10	325.62	0.00	-15.48
70000-000606.2	Nesenkeag: Londonderry - LMI A771-150 Metering Pump (Consumers)					
	04/01/1998	10/01/2011	202.00	192.90	0.00	-9.10
70000-000606.3	Nesenkeag: Londonderry - LMI Mixer Tee (Consumers)					
	04/01/1998	10/01/2011	13.34	12.38	0.00	-0.96
70000-000606.4	Nesenkeag: Londonderry - Labor, Overhead & Capitalized Interest (Consumers)					
	04/01/1998	10/01/2011	281.33	269.39	0.00	-11.94
70000-000607	Nesenkeag: Londonderry - Install Flow Switch (Consumers)					
	04/01/1998	10/01/2011	940.09	898.03	0.00	-42.06
70000-000608	Nesenkeag: Londonderry - Install Water Softener (Consumers)					
	04/01/1998	10/01/2011	5,559.56	5,310.85	0.00	-248.71
<i>Subtotal: 7320-000-001 (11)</i>			11,739.71	10,626.99	0.00	-1,112.72
<i>Asset GL Acct #: 7330-000-001</i>						
60000-000285	SUNRISE ESTATES TANKS - Beechtree & Jordan Drive					
	12/01/2006	12/01/2011	6,118.00	696.83	0.00	-5,421.17
<i>Subtotal: 7330-000-001 (1)</i>			6,118.00	696.83	0.00	-5,421.17
<i>Asset GL Acct #: 7331-101-001</i>						
60000-000286.1	Dudley Drive: Middleton - 961' of 1 1/4" Main					
	12/01/2006	12/01/2011	2,455.62	173.17	0.00	-2,282.45
60000-000286.2	Estates Road: Middleton - 837' of 1 1/4" Main					
	12/01/2006	12/01/2011	2,138.77	150.66	0.00	-1,988.11
60000-000286.3	Beech Tree Drive: Middleton - 998' of 1.5" Main					
	12/01/2006	12/01/2011	2,559.05	180.29	0.00	-2,378.76
60000-000286.5	Lincoln Road: Middleton - 1,177' of 1.5" Main					
	12/01/2006	12/01/2011	3,018.03	212.56	0.00	-2,805.47
60000-000286.6	Nicola Drive: Middleton - 838' of 1.5" Main					
	12/01/2006	12/01/2011	2,148.78	151.32	0.00	-1,997.46
60000-000286.7	Nicola Drive to Dudley Drive: Middleton - 382' of 1.5" Main					
	12/01/2006	12/01/2011	979.52	69.12	0.00	-910.40
60000-000286.8	Station to Beech Tree Drive: Middleton - 448' of 2" Main					
	12/01/2006	12/01/2011	1,197.09	84.44	0.00	-1,112.65
60000-000286.9	Station to Jordan Drive: Middleton - 204' of 2" Main					
	12/01/2006	12/01/2011	543.00	38.09	0.00	-504.91
60000-000754	Brenton Street: Barnstead - 427' of 2"					
	12/01/2006	12/01/2011	1,140.96	80.42	0.00	-1,060.54
60000-000756	Brookfield Lane: Barnstead - 637' of 2"					
	12/01/2006	12/01/2011	1,702.09	119.92	0.00	-1,582.17
60000-000787.1	North Shore Drive: Barnstead - 555' of 2"					
	12/01/2006	12/01/2011	1,481.85	104.38	0.00	-1,377.47
60000-000794	Rogers Road: Barnstead - 3,457' of 2"					
	12/01/2006	12/01/2011	9,237.29	650.90	0.00	-8,586.39
60000-000802	Washington Court - Barnstead - 456' of 2"					
	12/01/2006	12/01/2011	1,218.45	85.87	0.00	-1,132.58
60000-000805	Wentworth Lane - Barnstead - 544' of 2"					
	12/01/2006	12/01/2011	1,453.59	102.42	0.00	-1,351.17
60000-000809	Windham Lane - Barnstead - 411' of 2"					
	12/01/2006	12/01/2011	1,098.21	77.39	0.00	-1,020.82
60000-000838	North Shore Drive - Barnstead - 2,507' of 4"					
	12/01/2006	12/01/2011	8,168.53	575.59	0.00	-7,592.94
60000-00286.41	Jordan Drive: Middleton - 830' of 1.5" Main					

**Pennichuck East Utilities**  
**Asset Disposition**  
**For the Period January 1, 2011 to December 31, 2011**  
**All Assets <Less: Deferred/CIAC & Acq Adj Accts>**  
**GAAP**

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 7331-101-001</i>						
	12/01/2006	12/01/2011	2,124.80	149.86	0.00	-1,974.94
<i>Subtotal: 7331-101-001 (17)</i>			42,665.63	3,006.40	0.00	-39,659.23
<i>Asset GL Acct #: 7333-100-001</i>						
60000-00235.27	New Services - Locke Lake - Barnstead 10/01/2006	12/01/2011	186.02	21.82	0.00	-164.20
70000-001186	Service: Windham (1) (Consumers) 04/01/1998	12/01/2011	1,192.22	454.97	0.00	-737.25
70000-001201.2	1* Service: Londonderry (1) (Consumers) 04/01/1998	09/01/2011	396.00	151.70	0.00	-244.30
<i>Subtotal: 7333-100-001 (3)</i>			1,774.24	628.49	0.00	-1,145.75
<i>Asset GL Acct #: 7333-200-001</i>						
70000-001301	Services: Maple Hills (5) (Consumers) 04/01/1998	09/01/2011	1,633.82	624.83	0.00	-1,008.99
<i>Subtotal: 7333-200-001 (1)</i>			1,633.82	624.83	0.00	-1,008.99
<i>Asset GL Acct #: 7334-000-001</i>						
000183.1	5/8" Meters: Birch Hill: North Conway - (3) New 09/01/2006	09/01/2011	490.88	115.77	0.00	-375.11
60000-000240	5/8" Meters: Sunrise Estates: Middleton - (4) 10/01/2006	06/01/2011	795.04	187.52	0.00	-607.52
60000-000321.1	5/8" Meters: Birch Hill: North Conway - (4) New 02/01/2007	06/01/2011	478.17	89.29	0.00	-388.88
60000-000518	5/8" Meters: Locke Lake: Barnstead - (1) Renewed 04/01/2008	06/01/2011	98.24	13.47	0.00	-84.77
60000-000519.1	5/8" Meters: Birch Hill: North Conway - (1) Chamber 04/01/2008	09/01/2011	17.69	2.42	0.00	-15.27
60000-000628.1	5/8" Meters: Locke Lake: Barnstead - (1) Renewed 01/01/2009	06/01/2011	88.59	7.74	0.00	-80.85
60000-000651.1	5/8" Meters: Locke Lake: Barnstead - (1) Register 04/01/2009	09/01/2011	70.11	6.07	0.00	-64.04
60000-000656	5/8" Meters: Locke Lake: Barnstead - (1) New 05/01/2009	09/01/2011	221.42	19.42	0.00	-202.00
60000-000738.1	5/8" Meters: Locke Lake: Barnstead - (1) Chamber 07/01/2009	09/01/2011	18.75	1.72	0.00	-17.03
60000-00221.81	5/8" Meters: Birch Hill: North Conway - (11) Registers 06/01/2006	09/01/2011	437.83	103.26	0.00	-334.57
60000-00222.31	5/8" Meters: Locke Lake: Barnstead - (1) Chamber 06/01/2006	09/01/2011	14.64	3.46	0.00	-11.18
60000-00224	5/8" Meters: Locke Lake: Barnstead - (3) Renewed 06/01/2006	06/01/2011	447.43	105.53	0.00	-341.90
60000-00228.1	5/8" Meters: Locke Lake: Barnstead - (4) New 08/01/2006	03/01/2011	448.85	105.91	0.00	-342.94
60000-00259.11	5/8" Meters: Locke Lake: Barnstead - (2) Chambers 11/01/2006	09/01/2011	28.96	6.86	0.00	-22.10
60000-00314.22	5/8" Meters: Sunrise Estates: Middleton - (1) New (Chamber Retired) 01/01/2007	06/01/2011	37.64	7.04	0.00	-30.60
60000-00314.32	5/8" Meters: Sunrise Estates: Middleton - (1) New (Chamber retired) 01/01/2007	03/01/2011	37.63	7.01	0.00	-30.62
60000-00322.11	5/8" Meters: Sunrise Estates: Middleton - (1) Chamber 02/01/2007	09/01/2011	13.05	2.34	0.00	-10.71
60000-00323.21	5/8" Meters: Locke Lake: Barnstead - (3) Chambers 02/01/2007	09/01/2011	38.56	7.17	0.00	-31.39
60000-00335.11	5/8" Meters: Birch Hill: North Conway - (2) Chambers 03/01/2007	09/01/2011	26.09	4.88	0.00	-21.21
7000-2359.4.21	5/8" Meters: Litchfield - (1) Chamber 05/01/2003	09/01/2011	20.02	7.02	0.00	-13.00
7000-2388.1.81	5/8" Meters: Maple Hills: Derry - 3 Chambers					

**Pennichuck East Utilities**  
**Asset Disposition**  
**For the Period January 1, 2011 to December 31, 2011**  
**All Assets <Less: Deferred/CIAC & Acq Adj Accts>**  
**GAAP**

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & \$179/A & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 7334-000-001</i>						
	04/01/2003	09/01/2011	60.05	21.06	0.00	-38.99
7000-2623.1.11	5/8" Meters: Londonderry - (2) Chambers					
	02/01/2005	09/01/2011	28.63	7.26	0.00	-21.37
70000-000219	5/8" Meters: Maple Hills: Derry - (1) Renewed					
	01/01/1999	03/01/2011	140.83	74.42	0.00	-66.41
70000-000221	5/8" Meters: Nesenkeag: Londonderry - (1) Renewed					
	01/01/1999	03/01/2011	132.69	70.13	0.00	-62.56
70000-000248.1	5/8" Meters: Gage Hill: Pelham - (1) Chamber					
	07/01/2001	09/01/2011	7.02	2.93	0.00	-4.09
70000-000249.1	5/8" Meters: Gage Hill: Pelham - (1) Chamber					
	07/01/2002	09/01/2011	4.16	1.50	0.00	-2.66
70000-000293	5/8" Meters: Goldenbrook: Windham - (2) Renewed					
	01/01/1999	06/01/2011	264.55	139.70	0.00	-124.85
70000-000337.1	5/8" Meters: Ministerial Heights: Londonderry - (1) Chamber					
	10/01/2001	09/01/2011	7.02	2.93	0.00	-4.09
70000-000383.1	5/8" Meters: Ministerial Heights: Londonderry - (1) Chamber					
	05/01/2002	09/01/2011	4.16	1.46	0.00	-2.70
70000-001042.1	Chamber Comps: Londonderry					
	04/01/1998	09/01/2011	822.16	530.55	0.00	-291.61
70000-002623.1	5/8" METERS: BROOK PARK, 1 RENEWED					
	01/01/2005	06/01/2011	154.69	39.31	0.00	-115.38
70000-002870.1	5/8" Meters: Castle Reach: Windham - (1) Register					
	01/01/2006	09/01/2011	39.80	8.40	0.00	-31.40
70000-002877.1	5/8" Meters: Green Hills: Raymond - (2) Chambers					
	01/01/2006	09/01/2011	28.70	6.00	0.00	-22.70
70000-004390.2	5/8" Meters: PEU - (1) Renewed					
	02/01/2008	03/01/2011	126.85	16.08	0.00	-110.77
70000-004522.1	5/8" Meters: Clearwater Estates: Raymond - (1) Chamber					
	08/01/2008	09/01/2011	17.69	2.16	0.00	-15.53
70000-004808.1	5/8" Meter: PEU - (1) Chamber					
	10/01/2009	09/01/2011	17.64	1.45	0.00	-16.19
70000-005367.1	5/8" Meters: PEU, 1 new					
	02/01/2011	06/01/2011	200.34	0.00	0.00	-200.34
70000-02504.1	5/8" Meter: Ministerial Heights: Londonderry - (1) Chamber					
	01/01/2004	09/01/2011	20.97	6.06	0.00	-14.91
70000-05367.21	5/8" Meters: PEU, 1 Chamber					
	02/01/2011	09/01/2011	18.77	0.00	0.00	-18.77
70000-2362.1.1	5/8" METERS: LONDONDERRY 1-RENEWED					
	01/01/2003	03/01/2011	151.45	52.43	0.00	-99.02
70000-2362.1.2	5/8" METERS: BROOK PARK 1-NEW					
	01/01/2003	06/01/2011	135.99	47.01	0.00	-88.98
70000-2629.1.1	5/8" Meters: Green Hills: Raymond - (2) Chambers					
	03/01/2005	09/01/2011	27.75	7.26	0.00	-20.49
<i>Subtotal: 7334-000-001 (42)</i>			6,241.50	1,842.00	0.00	-4,399.50
<i>Asset GL Acct #: 7334-100-001</i>						
60000-000321.2	Neptune Radio Installs: Birch Hill: North Conway - (4)					
	02/01/2007	06/01/2011	478.17	89.15	0.00	-389.02
60000-000322.2	Neptune Radio Installs: Sunrise Estates: Middleton - (1)					
	02/01/2007	09/01/2011	154.94	28.90	0.00	-126.04
60000-000480.4	Locke Lake: Barnstead - Neptune Installations - 1					
	01/01/2008	06/01/2011	63.00	8.76	0.00	-54.24
60000-000556	Neptune Radio Replacement: Locke Lake: Barnstead - 1					
	07/01/2008	03/01/2011	64.26	8.82	0.00	-55.44
60000-00314.21	Neptune Radio Installs: Sunrise Estates: Middleton - (1)					
	01/01/2007	06/01/2011	69.30	12.91	0.00	-56.39
60000-00314.31	Neptune Radio Installs: Sunrise Estates: Middleton - (1)					

**Pennichuck East Utilities**  
**Asset Disposition**  
**For the Period January 1, 2011 to December 31, 2011**  
**All Assets <Less: Deferred/CIAC & Acq Adj Accts>**  
**GAAP**

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Dappr & S179JA & AFYD	Net Proceeds	Realized Gain (Loss)
<i>Asset GL Acct #: 7334-100-001</i>						
	01/01/2007	09/01/2011	69.30	12.86	0.00	-56.44
70000-002759.6	White Rock: Bow - Neptunes (1)					
	09/01/2005	09/01/2011	90.14	22.57	0.00	-67.57
70000-004944	Neptune Radio Installs: PEU - (1)					
	01/01/2010	03/01/2011	66.79	2.80	0.00	-63.99
70000-004999	Neptune Radio Installs: PEU - (1)					
	03/01/2010	06/01/2011	133.58	5.60	0.00	-127.98
70000-04610.25	Neptune Radio Installs - 2 Neptunes					
	01/01/2009	09/01/2011	199.60	16.76	0.00	-182.84
70000-04610.36	Neptune Radio Installs - 1 Neptunes					
	01/01/2009	03/01/2011	99.80	8.33	0.00	-91.47
<i>Subtotal: 7334-100-001 (11)</i>			1,488.88	217.46	0.00	-1,271.42
<i>Asset GL Acct #: 7335-000-001</i>						
70000-002724	McAllister Road @ Mercury Road: Londonderry - 5,6"x4" Hydrant					
	08/01/2005	06/01/2011	1,833.70	166.29	0.00	-1,667.41
<i>Subtotal: 7335-000-001 (1)</i>			1,833.70	166.29	0.00	-1,667.41
<b>Grand Total</b>			188,942.11	59,623.50	0.00	-129,318.61

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**F-1 BALANCE SHEET  
ASSETS AND OTHER DEBITS**

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
<b>UTILITY PLANT</b>					
1	Utility Plant (101-106)	F-6	\$ 46,863,865	\$ 45,262,325	\$ 1,601,540
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	8,721,803	7,955,958	765,845
3	Net Plant		\$ 38,142,062	\$ 37,306,367	\$ 835,695
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	(7,105,933)	(7,357,607)	251,674
5	Total Net Utility Plant		\$ 31,036,129	\$ 29,948,760	\$ 1,087,369
<b>OTHER PROPERTY AND INVESTMENTS</b>					
6	Nonutility Property (121)	F-14			-
7	Less: Accumulated Depr. and Amort. (122)	F-15			-
8	Net Nonutility Property		\$ -	\$ -	\$ -
9	Investment in Associated Companies (123)	F-16			-
11	Utility Investments (124)	F-16			-
12	Other Investments	F-16			-
13	Special Funds(126-128)	F-17			-
14	Total Other Property & Investments		\$ -	\$ -	\$ -
<b>CURRENT AND ACCRUED ASSETS</b>					
16	Cash (131)		-	-	-
17	Special Deposits (132)	F-18			-
18	Other Special Deposits (133)	F-18	30,000	30,000	-
19	Working Funds (134)				-
20	Temporary Cash Investments (135)	F-16	-	-	-
21	Accounts and Notes Receivable-Net (141-144)	F-19	350,486	361,859	(11,373)
22	Accounts Receivable from Assoc. Co. (145)	F-21			-
23	Notes Receivable from Assoc. Co. (146)	F-21			-
24	Materials and Supplies (151-153)	F-22	925	925	-
25	Stores Expense (161)				-
26	Prepayments-Other (162)	F-23	99,226	26,329	72,897
27	Prepaid Taxes (163)	F-38	143,264	125,919	17,345
28	Interest and Dividends Receivable (171)	F-24			-
29	Rents Receivable (172)	F-24			-
30	Accrued Utility Revenues (173)	F-24	469,986	551,505	(81,519)
31	Misc. Current and Accrued Assets (174)	F-24			-
32	Total Current and Accrued Assets		\$ 1,093,887	\$ 1,096,537	\$ (2,650)
<b>DEFERRED DEBITS</b>					
32	Unamortized Debt Discount & Expense (181)	F-25	160,275	148,352	11,923
33	Extraordinary Property Losses (182)	F-26			-
34	Prelim. Survey & Investigation Charges (183)	F-27			-
35	Clearing Accounts (184)		-	825	(825)
36	Temporary Facilities (185)				-
37	Miscellaneous Deferred Debits (186)	F-28	710,920	733,759	(22,839)
38	Research & Development Expenditures (187)	F-29			-
39	Accumulated Deferred Income Taxes (190)	F-30			-
40	Total Deferred Debits		\$ 871,195	\$ 882,936	\$ (11,741)
<b>TOTAL ASSETS AND OTHER DEBITS</b>					
			\$ 33,001,211	\$ 31,928,234	\$ 1,072,977

**F-1 BALANCE SHEET  
EQUITY CAPITAL AND LIABILITIES**

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
<b>EQUITY CAPITAL</b>					
1	Common Stock Issued (201)	F-31	\$ 100	\$ 100	\$ -
2	Preferred Stock Issued (204)	F-31			
3	Capital Stock Subscribed (202,205)	F-32			
4	Stock Liability for Conversion (203, 206)	F-32			
5	Premium on Capital Stock (207)	F-31			
6	Installments Received On Capital Stock (208)	F-32			
7	Other Paid-In Capital (209,211)	F-33	5,499,667	5,811,674	(312,007)
8	Discount on Capital Stock (212)	F-34			
9	Capital Stock Expense(213)	F-34			
10	Retained Earnings (214-215)	F-3	1,040,298	1,205,096	(164,798)
11	Reacquired Capital Stock (216)	F-31			
12	Total Equity Capital		\$ 6,540,065	\$ 7,016,870	\$ (476,805)
<b>LONG TERM DEBT</b>					
13	Bonds (221)	F-35	8,422,538	8,706,751	(284,213)
14	Reacquired Bonds (222)	F-35			
15	Advances from Associated Companies (223)	F-35	4,179,078	3,661,815	517,264
16	Other Long-Term Debt (224)	F-35	833,889	313,877	520,012
17	Total Long-Term Debt		\$ 13,435,505	\$ 12,682,443	\$ 753,063
<b>CURRENT AND ACCRUED LIABILITIES</b>					
18	Accounts Payable (231)		274,305	393,988	(119,683)
19	Notes Payable (232)	F-36	-	-	-
20	Accounts Payable to Associated Co. (233)	F-37			
21	Notes Payable to Associated Co. (234)	F-37			
22	Customer Deposits (235)		2,092	2,079	13
23	Accrued Taxes (236)	F-38	-	-	-
24	Accrued Interest (237)		143,374	91,105	52,269
25	Accrued Dividends (238)				
26	Matured Long-Term Debt (239)	F-39	-	-	-
27	Matured Interest (240)	F-39			
28	Misc. Current and Accrued Liabilities (241)	F-39	185,496	104,178	81,318
29	Total Current and Accrued Liabilities		\$ 605,267	\$ 591,350	\$ 13,917
<b>DEFERRED CREDITS</b>					
30	Unamortized Premium on Debt (251)	F-25			
31	Advances for Construction (252)	F-40	-	-	-
32	Other Deferred Credits (253)	F-41	142,906	152,465	(9,559)
33	Accumulated Deferred Investment Tax Credits (255)	F-42			
34	<b>Accumulated Deferred Income Taxes:</b>				
35	Accelerated Amortization (281)	F-45			
36	Liberalized Depreciation (282)	F-45			
37	Other (283)	F-45	3,874,299	3,185,110	689,189
38	Total Deferred Credits		\$ 4,017,205	\$ 3,337,575	\$ 679,630
<b>OPERATING RESERVES</b>					
39	Property Insurance Reserve (261)	F-44			
40	Injuries and Damages Reserve (262)	F-44			
41	Pensions and Benefits Reserves (263)	F-44			
42	Miscellaneous Operating Reserves (265)	F-44			
43	Total Operating Reserves		\$ -	\$ -	\$ -
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>					
44	Contributions In Aid of Construction (271)	F-46	9,628,792	9,346,769	282,023
45	Accumulated Amortization of C.I.A.C. (272)	F-46	(1,225,623)	(1,046,773)	(178,850)
46	Total Net C.I.A.C.		\$ 8,403,169	\$ 8,299,996	\$ 103,173
46	<b>TOTAL EQUITY CAPITAL AND LIABILITIES</b>		\$ 33,001,211	\$ 31,928,234	\$ 1,072,977

**NOTES TO BALANCE SHEET (F-1)**

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of yearm including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

**NONE**



## F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
<b>UTILITY OPERATING INCOME</b>					
1	Operating Revenues(400)	F-47	\$ 6,201,175	\$ 6,436,631	\$ (235,456)
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	4,339,565	4,037,844	301,721
4	Depreciation Expense (403)	F-12	1,055,295	1,017,424	37,871
5	Amortization of Contribution in Aid of Construction (405)	F-46.4	(178,850)	(164,140)	(14,710)
6	Amortization of Utility Plant Acquisition Adjustment (406)	F-49	(227,303)	(233,925)	6,622
7	Amortization Expense-Other (407)	F-49	82,102	67,637	14,465
8	Taxes Other Than Income (408.1-408.13)	F-50	792,308	652,297	140,011
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		(69,806)	193,169	(262,975)
10	<b>Total Operating Expenses</b>		\$ 5,793,310	\$ 5,570,306	\$ 223,004
11	Net Operating Income (Loss)		407,865	866,325	(458,460)
12	Income From Utility Plant Leased to Others (413)	F-51			
13	Gains(Losses) From Disposition of Utility Property (414)	F-52	12,771	7,679	5,092
14	<b>Net Water Utility Operating Income</b>		\$ 420,636	\$ 874,004	\$ (453,368)
<b>OTHER INCOME AND DEDUCTIONS</b>					
15	Revenues From Merchandising, Jobbing and Contract Work (415)	F-53			
16	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)	F-53	-	-	-
17	Equity in Earnings of Subsidiary Companies (418)				
18	Interest and Dividend Income (419)	F-54	364	601	(237)
19	Allow. for funds Used During Construction (420)		-	-	-
20	Nonutility Income (421)	F-54	-	-	-
21	Gains (Losses) From Disposition Nonutility Property (422)				
22	Miscellaneous Nonutility Expenses (426)	F-54			
23	<b>Total Other Income and Deductions</b>		\$ 364	\$ 601	\$ (237)
<b>TAXES APPLICABLE TO OTHER INCOME</b>					
24	Taxes Other Than Income (408.2)	F-50			
25	Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3)				
26	<b>Total Taxes Applicable To Other Income</b>		\$ -	\$ -	\$ -
<b>INTEREST EXPENSE</b>					
27	Interest Expense (427)	F-35	516,510	564,027	(47,517)
28	Amortization of Debt Discount & Expense (428)	F-25	9,485	9,244	241
29	Amortization of Premium on Debt (429)	F-25			
30	<b>Total Interest Expense</b>		\$ 525,995	\$ 573,271	\$ (47,276)
31	<b>Income Before Extraordinary Items</b>		(104,995)	301,334	(406,329)
<b>EXTRAORDINARY ITEMS</b>					
32	Extraordinary Income (433)	F-55			
33	Extraordinary Deductions (434)	F-55			
34	Income Taxes, Extraordinary Items (409.3)	F-50			
35	<b>Net Extraordinary Items</b>		\$ -	\$ -	\$ -
	<b>NET INCOME (LOSS)</b>		\$ (104,995)	\$ 301,334	\$ (406,329)

## F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (e)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ 1,205,096	\$ 915,323	\$ 289,773
2	Balance Transferred from Income (435)	(104,995)	301,334	(406,329)
3	Appropriations of Retained Earnings (436)			-
4	Dividends Declared-Preferred Stock (437)			-
5	Dividends Declared-Common Stock (438)	59,803	-	59,803
6	Adjustments to Retained Earnings (439)	-	(11,561)	11,561
7	Net Change to Unappropriated Retained Earnings	\$ (164,798)	\$ 289,773	\$ (454,571)
8	Unappropriated Retained Earnings (end of period) (215)	\$ 1,040,298	\$ 1,205,096	\$ (164,798)
9	Appropriated Retained Earnings (214)	-		
10	Total Retained Earnings (214,215)	\$ 1,040,298	\$ 1,205,096	\$ (164,798)

## F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line No.	Item (a)	Amount (b)
	<b>UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)</b>	
	1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.	
	2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings.	
1		N/A
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	<b>APPROPRIATED RETAINED EARNINGS (Account 214)</b>	
	State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.	
16		
17		
18		
19		
20	Balance-end of year	

**NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)**

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$\_\_\_\_\_.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

## F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year (b)	Prior Year (c)
1	<b>Internal Sources:</b>		
2	Income Before Extraordinary Items	\$ (104,995)	\$ 301,334
3	Charges (Credits) To Income Not Requiring Funds:		
4	Depreciation	1,055,295	1,017,424
5	Amortization of	(314,566)	(321,183)
6	Deferred Income Taxes and Investment Tax Credits (Net)	689,189	(688,934)
7	Other (Net) - Def Gain on LT Borrowing	(12,771)	(7,679)
8	Capitalized Allowance For Funds Used During Construction	-	-
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 1,312,152	\$ 300,962
10	Extraordinary Items-Net of Income Taxes (A)		
11	Total From Internal Sources	\$ 1,312,152	\$ 300,962
12	Less dividends-preferred		
13	-common	59,803	-
14	Net From Internal Sources	\$ 1,252,349	\$ 300,962
15	<b>EXTERNAL SOURCES:</b>		
16	Long-term debt (B) (C)		4,392,645
17	Preferred Stock (C)		-
18	Common Stock (C)		-
19	Net Increase In Short Term Debt (D) - Intercompany Advance	517,264	-
20	Other (Net) Proceeds from Trusteed Bonds	-	-
21	D.R.I.P. - Parent Company Equity Transfer		
22	Total From External Sources	\$ 517,264	\$ 4,392,645
23	Other Sources (E)- C.I.A.C.		23,105
24	Net Decrease In Working Capital Excluding short-term Debt	116,140	436,604
25	Other		
26	Total Financial Resources Provided	\$ 1,885,752	\$ 5,153,316

## INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
  - Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
  - Bonds, debentures and other long-term debt.
  - Net proceeds and payments.
  - Include commercial paper.
  - Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
  - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

## F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	Application of Funds (a)	Current Year (b)	Prior Year (c)
27	<b>Construction and Plant Expenditures (incl. land)</b>		
28	Gross Additions	\$ 1,601,540	\$ 626,432
29	Water Plant		
30	Nonutility Plant - CWIP		
31	Other - Deferred Accounts - Org Exp and Fran Fees		
32	Total Gross Additions	\$ 1,601,540	\$ 626,432
33	Less: Capitalized Allowance for Funds Used During Construction	-	-
34	Total Construction and Plant Expenditures	\$ 1,601,540	\$ 626,432
35	<b>Retirement of Debt and Securities:</b>		
36	Long-Term Debt (B) (C)	284,213	-
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D)	-	4,526,884
40	Other (Net)		
41	Debt Issuance Costs	-	-
42			
43	Total Retirement of Debt and Securities		
44	Other Resources were used for (E)	\$ 284,213	\$ 4,526,884
45	Net Increase In Working Capital Excluding Short Term Debt	-	-
46	Other		
	Total Financial Resources Used	\$ 1,885,753	\$ 5,153,316

## NOTES TO SCHEDULE F-5

N/A
-----

**F-6 UTILITY PLANT (ACCOUNTS 101-106)  
AND ACCUMULATED DEPRECIATION AND AMORTIZATION  
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	<b>Plant Accounts:</b>				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 46,764,689	\$ 45,097,347	\$ 1,667,342
3	Utility Plant Leased to Others (102)	F-9			
4	Property Held for Future Use (103)	F-9	64,299	64,299	
5	Utility Plant Purchased or Sold (104)	F-8			
6	Construction Work In Progress (105)	F-10	34,877	100,679	(65,802)
7	Completed Construction Not Classified (106)	F-10			-
8	Total Utility Plant		\$ 46,863,865	\$ 45,262,325	\$ 1,601,540
9	<b>Accumulated Depreciation &amp; Amortization:</b>				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 8,721,803	\$ 7,955,958	\$ 765,845
11	Accum. Depr-Utility Plant Leased to Others (108.2)	F-9			
12	Accum. Depr-Property Held For Future Use (108.3)	F-9			
13	Accum. Amort-Utility Plant In Service (110.1)	F-13			
14	Accum. Amort-Utility Plant Leased to Others (110.2)	F-9			
15	Total Accumulated Depreciation & Amortization		\$ 8,721,803	\$ 7,955,958	\$ 765,845
16	Net Plant		\$ 38,142,062	\$ 37,306,367	\$ 835,695

**F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)**

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Acquisition Adjustments (114)			-
2	Acquisition Adj.	\$ (10,049,312)	\$ (10,073,683)	24,371
3				
4	Misc. Investments	-	-	-
5				
6	Total Plant Acquisition Adjustments	\$ (10,049,312)	\$ (10,073,683)	\$ 24,371
7	Accumulated Amortization (115)	2,943,379	2,716,076	227,303
8	Amortization Reserve	-	-	-
9				
10				
11				
12	Total Accumulated Amortization	\$ 2,943,379	\$ 2,716,076	\$ 227,303
13	Net Acquisition Adjustments	\$ (7,105,933)	\$ (7,357,607)	\$ 251,674

**F-8 UTILITY PLANT IN SERVICE**

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

**Note A:** Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	(1) Adjustments (e)	(2) Transfers (f)	Balance at End of Year (g)
1	<b>INTANGIBLE PLANT .1</b>						
2	301 Organization	383,443	1,957				385,400
3	302 Franchise	48,432					48,432
4	339 Other Plant and Misc. Equip.						
5	Total Intangible Plant	\$ 431,875	\$ 1,957	\$ -	\$ -	\$ -	\$ 433,832
6	<b>SOURCE OF SUPPLY AND PUMPING PLANT .2</b>						
7	303 Land and Land Rights	1,005,171	6,330		(56,240)		955,261
8	304 Structures and Improvements	6,145,078	15,947	45,540			6,115,486
9	305 Collecting and Impounding Reservoirs						
10	306 Lake, River and Other Intakes						
11	307 Wells and Springs	2,046,529	54,925	41,932			2,059,522
12	308 Infiltration Galleries and Tunnels						
13	309 Supply Mains	480,758					480,758
14	310 Power Generation Equipment	397,536	85,357				482,894
15	311 Pumping Equipment	1,548,766	26,502	27,975			1,547,293
16	339 Other Plant and Miscellaneous						
17	Total Supply and Pumping Plant	\$ 11,623,838	\$ 189,061	\$ 115,447	\$ (56,240)	\$ -	\$ 11,641,212
18	<b>WATER TREATMENT PLANT .3</b>						
19	303 Land and Land Rights						
20	304 Structures and Improvements			11,740			
21	320 Water Treatment Equipment	1,036,609	62,718				1,087,587
22	339 Other Plant and Misc. Equip.						
23	Total Water Treatment Plant	\$ 1,036,609	\$ 62,718	\$ 11,740	\$ -	\$ -	\$ 1,087,587

**Notes:** (1) The adjustment represent a reclass of MSCD charges related to the Maple Hills interconnect project. Upon subsequent review, the amount was reclassified and recorded to deferred debits.

## F-8 UTILITY PLANT IN SERVICE (Continued)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
24	<b>TRANSMISSION &amp; DISTRIBUTION .4</b>						
25	303 Land and Land Rights	1,770,734	5,210	6,118	-	-	1,769,826
26	304 Structures and Improvements	23,252,830	1,250,597	42,666	-	-	24,460,762
27	330 Distribution Reservoirs and Standpipes	3,882,164	266,276	3,408	-	-	4,145,032
28	331 Transmission and Distribution Mains	1,563,298	104,012	7,730	-	-	1,659,579
29	333 Services	923,184	28,410	1,834	-	-	949,760
30	334 Meters and Meter Installations	89,767	-	-	-	-	89,767
31	335 Hydrants						
32	339 Other Plant and Misc. Equip.						
33	Total Transmission and Distribution	\$ 31,481,977	\$ 1,654,505	\$ 61,756	\$ -	\$ -	\$ 33,074,727
34	<b>GENERAL PLANT .5</b>						
35	303 Land and Land Rights						
36	304 Structures and Improvements	2,689	-	-	-	-	2,689
37	340 Office Furniture and Equipment						
38	341 Transportation Equipment						
39	342 Stores Equipment						
40	343 Tools, Shop and Garage Equipment	107,693	1,147	-	-	-	107,693
41	344 Laboratory Equipment	8,445	-	-	-	-	9,592
42	345 Power Operated Equipment	369,039	2,767	-	-	-	371,806
43	346 Communication Equipment	35,182	-	-	-	-	35,182
44	347 Miscellaneous Equipment		368	-	-	-	368
45	348 Other Tangible Equipment						
46	Total General Equipment	\$ 523,049	\$ 4,282	\$ -	\$ -	\$ -	\$ 527,331
47	Total (Accounts 101 and 106)	\$ 45,097,347	\$ 1,912,523	\$ 188,942	\$ (56,240)	\$ -	\$ 46,764,689
48	104 Utility Plant Purchased or Sold**						
49	Total Utility Plant in Service	\$ 45,097,347	\$ 1,912,523	\$ 188,942	\$ (56,240)	\$ -	\$ 46,764,689



**F-8 UTILITY PLANT IN SERVICE (Continued)**

\*\* For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.  
Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below, describe briefly each major adjustment or transfer included in columns (e) and (f) above.

<b>NONE</b>
-------------

**F-9 MISCELLANEOUS PLANT DATA**

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102)  
Property Held For Future Use (103)

Accumulated Depreciation of Utility Plant Leased to Others (108.2)  
Accumulated Depreciation of Property Held For Future Use (108.3)  
Accumulated Amortization of Utility Plant Leased to Others (110.2)

NONE

**F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION  
NOT CLASSIFIED (Accounts 105 and 106)**

1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
3. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1	Liberty Tree Station Replacement	21,737	---	478,263
2	Sawmill Main Replacement Survey	6,316	---	5,184
3	Locke Lake Dam Site Road Area Survey	3,617	---	17,133
4	Hudson /Avery Interconnect Study	3,203	---	-
5	Pelham Marsh Road Main Relocation	1,193	---	265,107
6	Meadowview Pump Rebuild	1,995	---	1,645
7	Dame Well Redevelopment	2,668	---	-
8	Barnstead Airstrip Communication Equipment	1,922	---	-
9	Northern Shores Station Improvements	4,038	---	75,962
10	Miscellaneous - Under \$1,000	2,485		
11	Wesco/Bow Highlands (1)	(14,296)		
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	Total	\$ 34,877		

**F-11 ACCUMULATED DEPRECIATION OF  
UTILITY PLANT IN SERVICE (Account 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

**A. Balances and Changes During Year**

Line No.	Item (a)	Utility Plant in Service (Account 108.1) (b)
1	Balance beginning of year	\$ 7,955,958
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	1,055,278
3	Net charges for plant retired	\$ 9,011,236
4	Book cost of plant retired	188,942
5	Cost of removal	124,879
6	Salvage (credit)	-
7	Net charges for plant retired	\$ 8,697,415
8	Consumer Assets - Adjustment to Acquisition Adjustment	24,371
9		
10	Miscellaneous Adjustment	17
11		
12	Balance end of year	\$ 8,721,803

**B. Balances at End of Year According to Functional Classifications**

13	Source of Supply and Pumping Plant	\$ 2,439,709
14	Water Treatment Plant	488,461
15	Transmission and Distribution Plant	6,531,024
16	General Plant	373,607
17	Intangible Plant	128,697
18	Accumulated Depreciation Loss	(949,134)
19	Accumulated Depreciation Cost of Removal	(290,561)
20	Total	\$ 8,721,803

Notes:

**F-12 ANNUAL DEPRECIATION CHARGE**

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	301 Organization	\$ 385,400	5.0146%	\$ 19,326
2	302 Franchise	48,432	5.0000%	2,422
3	303 Land & Land Rights	955,261	0.0000%	-
4	304 Structures & Improvements	6,115,486	2.5725%	157,323
5	307 Wells & Springs	2,059,522	3.8447%	79,183
6	309 Supply Mains	480,758	1.5708%	7,552
7	310 Power Generation Equipment	482,894	5.1858%	25,042
8	311 Pumping Equipment	1,547,293	5.0916%	78,782
9	320 Water Treatment Equipment	1,087,587	7.2267%	78,596
10	330 Distribution Reservoirs	1,769,826	1.8981%	33,594
11	331 Transmission & Distribution Mains	24,460,762	1.5318%	374,692
12	333 Services	4,145,032	1.8977%	78,662
13	334 Meter & Meter Installations	1,659,579	4.0286%	66,858
14	335 Hydrants	949,760	1.3558%	12,877
15	339 Other Plant & Miscellaneous Equipment	89,767	1.9346%	1,737
16	340 Office Furniture & Equipment	2,689	0.0000%	249
17	343 Tool Shop & Garage Equipment	107,693	2.5770%	2,775
18	344 Laboratory Equipment	9,592	4.7011%	451
19	345 Power Operated Equipment	-	0.0000%	-
20	346 Communication Equipment	371,806	9.1077%	33,863
21	347 Miscellaneous General Equipment	35,182	3.6792%	1,294
22	348 Other Tangible Equipment	368		17
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total	\$ 46,764,689		\$ 1,055,295

**F-13 ACCUMULATED AMORTIZATION OF  
UTILITY PLANT IN SERVICE ( Account 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

**Account Balance and Changes During Year**

Line No.	Class of Property (a)	Amount (b)
1	Balance beginning of year	
2	Amortization Accruals for year: <span style="float: right;">N/A</span>	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	\$ -
13	Total (line 1 plus line 12)	\$ -
14	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately)	
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$ -

**F-14 NONUTILITY PROPERTY (Account 121)**

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	NONE			\$ -
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				-
18				-
19	<b>TOTAL</b>	\$ -	\$ -	\$ -

**F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	NONE
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	N/A
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

**F-16 INVESTMENTS (Accounts 123, 124, 125, 135)**

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)	NONE						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11	<b>TOTALS</b>			\$ -	-	\$ -	\$ -	\$ -



F-16 INVESTMENTS (Accounts 123, 124, 125, 135)- Continued

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated Utility Investment-Account 124	NONE						
12								
13								
14								
15								
16								
17								
18								
19	TOTALS							
20	Other Investments-Account 125	NONE						
21								
22								
23								
24								
25								
26								
27								
28	TOTALS							
29	Temporary Cash Investments-Account 135	NONE						
30								
31								
32								
33								
34								
35								
35								

\* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

**F-17 SPECIAL FUNDS (Accounts 126, 127, 128)**  
Sinking Funds, Depreciation Fund, Other Special Funds

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
1	<b>Sinking Funds (Account 126)</b>	
2		
3	N/A	
4		
5		
6	TOTAL	\$ -
7	<b>Depreciation Funds (Account 127)</b>	
8		
9	N/A	
10		
11		
12	TOTAL	\$ -
13	<b>Other Special Funds (Account 128)</b>	
14		
15	N/A	
17		
18	TOTAL	\$ -

**F-18 SPECIAL DEPOSITS (Accounts 132, 133)**  
(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	<b>Special Deposits (Account 132)</b>	
2		
3	N/A	
4		
5	TOTAL	\$ -
6	<b>Other Special Deposits (Account 133)</b>	
7		
8	Town of Barnstead - Escrow for Locke Lake Section S Paving	30,000.00
9		
10	TOTAL	\$ 30,000.00

**F-19 NOTES AND ACCOUNTS RECEIVABLE**

(Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Notes Receivable (Account 144)			\$ -
2	Customer Accounts Receivable (Account 141)			
3	General Customers	\$ 357,522	\$ 374,858	\$ (17,336)
4	Other Water Companies			-
5	Public Authorities			-
6	Merchandising, Jobbing and Contract Work	-	-	-
7	Other	-	-	-
8	Total (Account 141)	\$ 357,522	\$ 374,858	\$ (17,336)
9	Other Accounts Receivable (Account 142)			\$ -
10	<b>Total Notes and Accounts Receivable</b>	\$ 357,522	\$ 374,858	\$ (17,336)
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)	7,036	12,999	(5,963)
12	<b>Notes and Accounts Receivable-Net</b>	\$ 350,486	\$ 361,859	\$ (11,373)

**F-20 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)**

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		\$ 12,999
2	Provision for uncollectible for current year (Account 403)		
3	Accounts written off	34,412	
4	Collections of accounts written off		
5	Adjustments (explain) - Adjust reserve level	28,449	
6			
7			
8	Net Total		
9	Balance end of year		\$ 7,036

**Summarize the collection and write-off practices applied to overdue customers accounts.**

- 1) Customer sent bill. (They are given 30 days to pay.)
- 2) Customer sent shut-off notice at 45 days, given 14 days to pay or make arrangements.
- 3) Bill given to Collection Agency if not paid within 14 days.  
Customer given 10 days to pay once at collection.
- 4) At this point PWW will write off the bill.

**\* Shut-off Notices:**

Tenant notice given to customers flagged as tenants. They are mailed or hand delivered.  
(Mailed tenant notices have 10 days to pay. Hand delivered tenant notices have 5 days to pay.)  
Past due notices are sent at the same time initial shut off notices would have been sent.  
(Past due notices are sent to customers who have never received a shut off notice.)  
(Past due notices are sent only once to a customer.)

**F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)**

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)		Debits During the Year (c)		Credits During The Year (d)		Balance End of Year (e)		Interest for Year (f)	
1	Accounts Receivable from Associated Companies (Account 145)										
2											
3											
4											
5	N/A										
6											
7											
8											
9											
10											
11											
12	<b>TOTALS</b>	\$	-	\$	-	\$	-	\$	-	\$	-
13	Notes Receivable from Associated Companies (Account 146)										
14											
15											
16											
17											
18	N/A										
19											
20											
21											
22											
23	<b>TOTALS</b>	\$	-	\$	-	\$	-	\$	-	\$	-
24											

**F-22 MATERIALS AND SUPPLIES (Accounts 151-153)**

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	<b>Plant Materials and Supplies (Account 151)</b>			-
2	Fuel Oil			
3				
4	General Supplies-Utility Operations	925	925	-
5	Totals (Account 151)	\$ 925	\$ 925	\$ -
6	<b>Merchandise (Account 152)</b>			-
7	Merchandise for Resale			-
8	General Supplies-Merchandise Operations			-
9	Totals (Account 152)	-	-	-
10	<b>Other Materials and Supplies (Account 153)</b>			
11	<b>Totals Material and Supplies</b>	\$ 925	\$ 925	\$ -

**F-23 Prepayments - Other (Account 162)**

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Prepaid Insurance	\$ 93,535	\$ 20,743	\$ 72,792
2	Prepaid Rents			-
3	Prepaid Interest	-		
4	Misc Prepayments - NH Operator Permits	5,691	5,586	105
5	<b>Totals Prepayments</b>	\$ 99,226	\$ 26,329	\$ 72,897

## F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	<b>Accr. Interest and Dividends Receivable (Account 171)</b>			-
2				-
3				-
4	N/A			-
5				-
6				-
7				-
8	<b>TOTALS</b>	\$ -	\$ -	\$ -
9	<b>Rents Receivable (Account 172)</b>			-
10				-
11				-
12				-
13	N/A			-
14				-
15				-
16	<b>TOTALS</b>	\$ -	\$ -	\$ -
17	<b>Accrued Utility Revenues (Account 173)</b>			-
18				-
19	A/R: Unbilled Water Revenue	469,986	551,505	(81,519)
20				-
21				-
22				-
23				-
24	<b>TOTALS</b>	\$ 469,986	\$ 551,505	\$ (81,519)
25	<b>Misc. Current and Accrued Assets (Account 174)</b>			-
26				-
27				-
28	N/A			-
29				-
30				-
31				-
32	<b>TOTALS</b>	\$ -	\$ -	\$ -

**F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)**

1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long term debt original issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	AMORTIZATION PERIOD		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	to (e)				
1	<b>Unamortized Debt Discount and Expense (Account 181)</b>								
2	CoBank 5.95% Loan	4,500,000		3/1/2010	3/1/2030	25,897	-	1,455	24,442
3	BFA NH 4.5% Loan	1,100,000		1/1/2005	1/1/2025	95,991	369	7,223	89,137
4	Green Hills SRF 3.728%	260,356		8/14/2002	12/1/2024	-	-	-	-
5	Pelham SRF 3.488%	503,441		5/9/2006	5/9/2026	3,971	-	247	3,724
6	Maple Hills SRF 2.952%	595,000		12/1/2009	5/1/2030	9,149	-	471	8,678
7	Birch Hill SRF 1.00% (1)	1,800,000		TBD	TBD	10,977	-	-	10,977
8	Locke Lake SRF 2.952%	299,534		1/1/2010	6/1/2030	1,737	-	90	1,647
9	Locke Lake SRF 1.00% (1)	700,000		TBD	TBD	630	10,420	-	11,050
10	Liberty Tree SRF 1.00% (1)	400,000		TBD	TBD	-	10,620	-	10,620
11	Misc								
12	<b>TOTALS</b>	\$ 10,158,331	\$ -			\$ 148,352	\$ 21,409	\$ 9,485	\$ 160,275
13	<b>Unamortized Premium on Debt (Account 251)</b>								
14									
15									
16	NONE								
17									
18									
19									
20	<b>TOTALS</b>	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -

**Note:**  
 (1) When the loan payments start, the debt issuance costs will begin to amortize.

**F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)**

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Amortization Start Date	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR			Balance End of Year (f)
					Account Charged (d)	Amount (e)		
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20		TOTALS		\$ -	\$ -	\$ -	\$ -	\$ -



**F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES ( Account 183)**

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					-
2						-
3						-
4						-
5						-
6						-
7						-
8						-
9						-
10						-
11						-
12						-
13						-
14						-
15						-
16						-
17						-
18						-
19						-
20						-
21		<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -

F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	ABANDONED 8" MAIN - RANGE RD	1,277	-	407.3	1,022	255
3	ABAND PUMP STA: SPRINGWOOD HLS	-	-	407.3	-	-
4	SERGEANT WOODS-NEWTON, NH	7,735	-	186,130	-	7,735
5	CLEAN/DISPOSE OF TANK SLUDGE	12,514	-	407.3	3,195	9,319
6	PELHAM WATER SUPPLY STUDY	-	-	407.3	-	-
7	LAKES REGION WATER CO-ACQUISIT	2,295	-	407.3	-	2,295
8	WINNISQUAM VILLAGE CONDO'S	-	-	186,215	-	-
9	DANIELS LAKE ACQUISITION - WEARE, NH	3,782	-	407.3	1,746	2,037
10	FREEDOM VILLAGE ACQUISITION	2,316	-	407.3	-	2,316
11	BIRCH HILL GIARDIA SUIT	984	5,312	407.3	-	6,296
12	SARBANES-OXLEY	40,664	-	407.3	32,531	8,133
13	LONDONDERRY VULNERABILITY STUDY	-	-	407.3	-	-
14	LITCHFIELD VULNERABILITY STUDY	-	-	407.3	-	-
15	GRANT AVAILABILITY STUDY - NC	7,911	-	407.3	-	7,911
16	W&E WATER SUPPLY STUDY	19,721	-	407.3	4,011	15,710
17	W&E WATER SUPPLY STUDY	4,057	-	407.3	272	3,785
18	RATE CASE EXPENSE: 2007	224	(224)	186,380	-	-
19	RATE CASE EXP: NORTH COUNTRY	27,918	(27,215)	186,400	-	703
20	PHASE II & V WAIVER - NORTH COUNTRY	-	-	407.3	-	-
21	MANCHESTER SRCE DEV CHARGE:LY	491,146	-	407.3	28,744	462,401
22	WEB SITE UPGRADE 2006	1,143	-	407.3	1,143	-
23	N CONWAY WATER INTERCONNECT	103,594	-	407.3	6,064	97,530
24	BOW HIGHLANDS, BOW NH-ACQUISIT	5,478	-	407.3	342	5,136
25	CO-BANK DEFERRED PATRONAGE (1)	1,000	13,074	407.3	-	14,074
26	WEB-SITE UPGRADE 2011	-	3,015	407.3	-	3,015
27	SKYVIEW ESTATES - PELHAM	-	3,309	407.3	-	3,309
28	MSCD: MAPLE HILLS - DERRY (2)	-	56,240	407.3	3,033	53,207
29	NORTH CONWAY LAND SALE	-	4,593	407.3	-	4,593
30	N CONWAY WATER PREC-BUY IN FEE	-	1,160	407.3	-	1,160
31						
32	<b>TOTALS</b>	<b>\$ 733,759</b>	<b>\$ 59,263</b>		<b>\$ 82,102</b>	<b>\$ 710,920</b>

Notes:  
 (1) Co-Bank is a cooperative owned and controlled by its customers/borrowers. Co-Bank returns a portion of their net margins as patronage refunds that consist of cash and equity distributions. The distributions are utilized to reduce interest expense; the equity distribution is reflected in deferred debits.  
 (2) Maple Hills & Derry interconnection agreement provides for a source development fee for the right to utilize a certain volume of water from the Town of Derry to provide water to the Maple Hills community water system

**F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)**

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)	
					Account (e)	Amount (f)		
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
<b>TOTALS</b>			\$ -	\$ -	\$ -	\$ -	\$ -	

**F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
  - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
  - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
<b>TOTALS</b>		\$ -	\$ -	\$ -

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)
	Debited Account 410.2 (e)	Amount Credited Account 411.2 (f)	Debits to Account 190		Credits To Account 190		
			Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (i)	Amount (j)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
	\$ -	\$ -		\$ -		\$ -	\$ -

**F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)**

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET				HELD BY RESPONDENT			DIVIDENDS DURING YEAR	
			Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)	
1	Common Stock (Account 201)	100	100	\$ 1	100			100	\$ 100	\$ -	\$ -
2											
3											
4											
5											
6											
7											
8											
9											
10	<b>TOTALS</b>	100	100	\$	100	\$	-	100	\$ 100	\$ -	\$ -
11	Preferred Stock (Account 204)										
12											
13											
14											
15											
16											
17											
18											
19											
20	<b>TOTALS</b>	-	-	\$	-	\$	-	-	\$ -	\$ -	\$ -

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR  
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK  
(Accounts 202, and 205, 203, and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of item (a)	Number of Shares (b)	Amount (c)
1	<b>Capital Stock Subscribed (Accounts 202 and 205)</b>		
2			
3			
4			
5	NONE		
6			
7			
8			
9			
10			
11	<b>TOTALS</b>	-	\$ -
12	<b>Capital Stock Liability For Conversion (Accounts 203 and 206)</b>		
13			
14			
15			
16	NONE		
17			
18			
19			
20			
21			
22	<b>TOTALS</b>	-	\$ -
23	<b>Installments Received on Capital Stock (Account 208)</b>		
24			
25			
26			
27			
28			
29	NONE		
30			
31			
32			
33			
34	<b>TOTALS</b>	-	\$ -

**F-33 PAID IN CAPITAL (Accounts 209-211)**

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>	
2		
3		
4		
5	NONE	
6		
7		
8		
9	TOTAL	\$ -
10	<b>Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>	
11		
12		
13	NONE	
14		
15		
16		
17		
18		
19	TOTAL	\$ -
20	<b>Other Paid-In Capital (Account 211)</b>	
21		
22		
23	Infusion of equity capital from parent in connection with the initial	4,000,000
24	capitalization of Pennichuck East Utility as approved in DE 96-227	
25		
26	Equity Infusion from Parent related to North Country water systems	2,000,000
27	as approved in Order 25,051	
28		
29	Other Comprehensive Income (1)	(500,333)
30		
31		
32	TOTAL	\$ 5,499,667

**Note:**

- (1) The \$4.5 million floating rate secured note payable to Co Bank has a related interest rate swap that generated other comprehensive income.

**F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE  
(Accounts 212 and 213)**

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	<b>Discount on Capital Stock (Account 212)</b>	
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	\$ -
15	<b>Capital Stock Expense (Account 213)</b>	
16		
17		
18		
19		
20		
21		
22	NONE	
23		
24		
25		
26		
27		
28	TOTAL	\$ -



**F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)**

- Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
- Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
- In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
- If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
- Give particulars concerning any long-term debt authorized by the commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR			HELD BY RESPONDENT			Commission Order	
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price per \$100 End of Year (i)			
1	<b>Bonds (Account 221)</b>											
2	CoBank	3/1/2010	2/28/2030	4,223,568	5.950%	216,310						23,922
3	Green Hills SRF	8/14/2002	1/1/2025	224,263	3.728%	11,585						24,395
4	BFA NH	1/1/2005	1/1/2025	950,000	4.500%	43,319						24,375
5	Pelham SRF	5/9/2006	1/1/2027	456,840	3.488%	16,367						24,844
6	Maple Hills SRF	12/1/2009	5/1/2030	559,608	1.000%	16,882						
7	Birch Hill SRF	9/14/2007	3/1/2030	1,800,000	1.000%	53,136						
8	Locke Lake SRF	1/1/2010	5/1/2030	208,259	1.000%	8,422						
9												
10												
11	<b>TOTALS</b>			8,422,538		\$ 366,021	\$ -	\$ -				
12	<b>Advances from Associated Companies (Account 223)</b>											
13		From Penn		4,179,078	3.60%	150,489						
14		Corp										
15	<b>TOTALS</b>			4,179,078		\$ 150,489	\$ -	\$ -				
16	<b>Other Long Term Debt (Account 224)</b>											
17	Derivative			833,889		-						
18												
19	<b>TOTALS</b>			\$ 833,889		\$ -	\$ -	\$ -				

Note: (1) The \$4.5 million floating rate secured note payable to Co Bank has a related interest rate swap agreement.

**F-36 NOTES PAYABLE (Account 232)**

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year	
					Accrued (e)	Paid (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
<b>TOTALS</b>					\$ -	\$ -

**F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)**

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Payee and Interest Rate (a)	Balance Beginning Of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)					
2						
3						
4	NONE					
5						
6						
7						
8						
9						
10						
11	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -
12	Notes Payable to Associated Companies (Account 234)					
13						
14						
15						
16	NONE					
17						
18						
19						
20						
21						
22	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -

**F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)**

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	Taxes Payable		\$ -	\$ (876,865)	\$ (876,865)			-
2	Taxes Payable		-					-
3	Taxes Payable			897,194	897,194			-
4	Misc Taxes							-
5								-
6	Local Property Taxes		125,919	792,308	809,653			143,264
7	NH Business Profit Taxes Payable		-	(90,135)	(90,135)			-
8	State *							-
9	State **							-
10								-
11								-
12								-
13								-
14								-
15								-
16								-
17								-
18								-
19								-
20	<b>TOTALS</b>	\$ -	\$ 125,919	\$ 722,502	\$ 739,847	\$ -	\$ -	\$ 143,264

\* Federal Taxes Payable Accrued transferred to Parent Company

**F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)**

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	Year End Balance (b)
1	<b>Matured long-term Debt (Account 239)</b>	
2		
3	Current Portion LTD	-
4		
5		
6		
7		
8		
9		
10		
11	<b>TOTAL</b>	\$ -
12	<b>Matured Interest (Account 240)</b>	
13		
14		
15	<b>NONE</b>	
16		
17		
18		
19		
20		
21		
22	<b>TOTAL</b>	\$ -
23	<b>Misc. Current and Accrued Liabilities (Account 241)</b>	
24		
25		
26	Misc. Current and Accrued Liabilities (1)	\$ 106,792
27	Accrued Retainage	78,704
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	<b>TOTAL</b>	\$ 185,496

**Notes:**

(1) represents accruals for various services, including purchased water and professional services, rendered at the end of the accounting period where an invoice has not been received.

**F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)**

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		TOTAL

**F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)**

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Gain on SRF Loans	152,465	414,000	\$ 12,771	\$ 3,212	\$ 142,906
2	(Refer to footnote 1 on Schedule F-52 for an explanation of deferred credit)					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20		<b>TOTALS</b>	\$ 152,465		\$ 12,771	\$ 3,212

**F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)**

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit: (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average period Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility							\$ -	
2									
3	NONE								
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	\$ -		\$ -			\$ -	\$ -	
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	Total Other	\$ -		\$ -			\$ -	\$ -	
23	Total	\$ -		\$ -			\$ -	\$ -	

**F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED**

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
1	1962-7	NONE		1977		
2	3%			3%		
3	7%			4%		
4	1971-74			7%		
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%		
8	1975			1978		
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	1976			11 1/2%		
15	3%			1979		
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21		11 1/2%				

- B) Detail for Credits Generated for Year not readily available by % amounts.
- C) Credit Utilized for Year are being amortized annually at a composite rate of 2%.



F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
20	1980			1983		
21	3%			3%		
22	4%			4%		
23	7%			7%		
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981			1984		
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	1982			1985		
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		

**F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)**

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)	\$ -		\$ -		\$ -	\$ -
2							
3	NONE						
4							
5							
6							
7	<b>TOTALS</b>	\$ -		\$ -		\$ -	\$ -
8	Injuries and Damages Reserve (Account 262)						
9							
10	NONE						
11							
12							
13							
14	<b>TOTALS</b>	\$ -		\$ -		\$ -	\$ -
15	Pensions and Benefits Reserve (Account 263)						
16							
17	NONE						
18							
19							
20							
21	<b>TOTALS</b>	\$ -		\$ -		\$ -	\$ -
22	Miscellaneous Operating Reserves (Account 265)						
23							
24	NONE						
25							
26							
27							
28	<b>TOTALS</b>	\$ -		\$ -		\$ -	\$ -

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**F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
  - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
  - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts Debited to Account 410.1 (c)		Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)					
2	Water:					
3						
4						
5		-	-	-	-	-
6	Other (Specify)					
7	TOTALS	\$ -	\$ -	\$ -	\$ -	-
8	Liberalized Depreciation (Account 282)					
9		-				
10						
11	TOTALS	\$ -	\$ -	\$ -	\$ -	-
12	Other (Account 283)					
13	Water					
14	Other - Deferred Income Tax	3,185,110	(290,400)	979,589		
15						
16	TOTALS	\$ 3,185,110	\$ (290,400)	\$ 979,589		
17	Total (Accounts 281, 282, 283)					
18	Water	-	-	-		
19	Other (Specified)	3,185,110	(290,400)	979,589		
20	TOTALS	\$ 3,185,110	\$ (290,400)	\$ 979,589		

**F-45 ACCUMULATED DEFERRED INCOME TAXES  
(Accounts 281, 282, 283)- Continued**

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Debits		Credits			
		Credit Account No. (g)	Amount (h)	Debit Account No. (i)	Amount (j)		
							1
							2
							3
							4
\$ -	\$ -		\$ -		\$ -	\$ -	5
							6
\$ -	\$ -		\$ -		\$ -	\$ -	7
							8
							9
\$ -	\$ -		\$ -		\$ -	\$ -	10
							11
\$ -	\$ -		\$ -		\$ -	\$ -	12
							13
						3,874,299	14
							15
\$ -	\$ -		\$ -		\$ -	\$ 3,874,299	16
							17
							18
						3,874,299	19
\$ -	\$ -		\$ -		\$ -	\$ 3,874,299	20

**F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)**

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 9,346,769
2	Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC)	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	282,023
5	Total Credits	\$ 282,023
6	Charges during year:	\$ -
7	Balance end of year (Account 271)	\$ 9,628,792

**F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)**

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ (1,046,773)
2	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	(178,850)
4	Credit for plant retirement	\$ -
5	Other (debit) or credit terms	-
6		
7		
8	Balance end of year	\$ (1,225,623)

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION  
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS  
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1				
2				
3	NONE			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total Credits from main extension charges and customer connection charges	-		\$ -

**F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR**

Line No.	Description (a)	Cash or Property (b)	Amount (d)
1	Booster Stations	(P)	-
2	Communication Equipment	(P)	-
3	Distribution Mains	(P)	237,923
4	Distribution Reservoirs & Standpipes	(P)	-
5	Electric Pumping Equipment	(P)	14,966
6	Hydrants	(P)	-
7	Power Generation Equipment	(P)	-
8	Services	(P)	29,135
9	Source of Supply Structures	(P)	-
10	Supply Mains	(P)	-
11	Wells & Springs	(P)	-
12			-
13			-
14			-
15			-
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34	Total Credits from all developers or contractors agreements from which cash or property was received		\$ 282,023

**Note:**



**F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF  
CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	Booster Stations	44,160	2.69%	(1,188)
2	Communication Equipment	37,620	11.11%	(4,180)
3	Distribution Mains	6,035,952	1.44%	(87,201)
4	Distribution Reservoirs & Standpipes	116,900	1.94%	(2,266)
5	Electric Pumping Equipment	308,595	5.49%	(16,946)
6	Hydrants	511,431	1.43%	(7,329)
7	Power Generation Equipment	72,420	5.29%	(3,828)
8	Purification System Equipment	142,185	7.33%	(10,421)
9	Services	670,493	1.92%	(12,906)
10	Source of Supply Structures	235,332	2.54%	(5,968)
11	Supply Mains	2,791	2.83%	(79)
12	Tapping Fees	323,544	1.85%	(5,986)
13	Transmission Mains	819,678	1.09%	(8,908)
14	Wells & Springs	307,691	3.78%	(11,646)
15				-
16				
17	<b>TOTALS</b>	9,628,792		\$ (178,850)

**F-47 OPERATING REVENUES (Accounts 400)**

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH *	
		Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year ** (f)	Increase or Decrease from Preceding Year (g)
1	SALES OF WATER						
2	Unmetered Sales to General Customers	\$ 300,549	\$ 300,549				
3	Metered Sales to General Customers	5,144,631	(205,242)	460,011	(35,466)	6,747	51
4	Fire Protection Revenue	780,922	10,210			114	2
5	Sales for Resale						
6	Interdepartmental Sales						
7	Total Sales of Water	\$ 6,226,102	\$ 105,517	460,011	(35,466)	6,861	53
8	OTHER OPERATING REVENUES						
9	Forfeited Discounts						
10	Miscellaneous Service Revenues	56,569	(1,078)				
11	Rents from Water Property						
12	Interdepartmental Rents						
13	Other Water Revenues	(81,496)	(39,138)				
14	Total Other Operating Revenues	\$ (24,927)	\$ (40,217)				
15	Total Water Operating Revenues	\$ 6,201,175	\$ 65,300				

\*Year End Numbers  
 \*\* Active Customers Only

**BILLING ROUTINE**

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered 30 Days.
  2. The period between the date meters are read and the date customers are billed 7-14 Days.
  3. The period between the billing date and the date on which discounts are forfeited None.
- (See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases.)

**Notes:**

- \*\* Fire Protection Revenue Includes Hydrant & Fire Protection Charges
- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

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## F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
1	<b>1. SOURCE OF SUPPLY</b>					
2	<b>Operations</b>					
3	600 Operation Supervision and Engineering	18,191	(2,831)			
4	601 Operation Labor and Expenses	716,642	76,410			
5	602 Purchased Water	-	-			
6	603 Miscellaneous Expenses	-	-			
7	604 Rents	-	-			
8	Total Operation	\$ 734,833	\$ 73,578	\$ -	\$ -	\$ -
9	<b>Maintenance</b>					
10	610 Maintenance Supervision and Engineering	32,256	(232)			
11	611 Maintenance of Structures and Improvements	-	-			
12	612 Maintenance of Collecting and Impounding Reservoirs	-	-			
13	613 Maintenance of Lake, River and Other Intakes	-	-			
14	614 Maintenance of Wells and Springs	-	-			
15	615 Maintenance of Infiltration Galleries and Tunnels	-	-			
16	616 Maintenance of Supply Mains	-	-			
17	617 Maintenance of Miscellaneous Water Source Plant	-	-			
18	Total Maintenance	\$ 32,256	\$ (232)	\$ -	\$ -	\$ -
19	Total Source of Supply	\$ 767,089	\$ 73,346	\$ -	\$ -	\$ -
20	<b>2. PUMPING EXPENSES</b>					
21	<b>Operations</b>					
22	620 Operation Supervision and Engineering	-	-			
23	621 Fuel for Power Production	-	-			
24	622 Power Production Labor and Expenses	-	-			
25	623 Fuel or Power Purchased for Pumping	266,381	(5,125)			
26	624 Pumping Labor and Expenses	-	-			
27	625 Expenses Transferred-Credit	-	-			
28	626 Miscellaneous Expenses	10,137	170			
29	627 Rents	-	-			
30	Total Operations	\$ 276,518	\$ (4,955)	\$ -	\$ -	\$ -

## F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
31						
32	<b>2. PUMPING EXPENSES (Cont'd)</b>					
	<b>Maintenance</b>					
33	630 Maintenance Supervision and Engineering	-	-			
34	631 Maintenance of Structures and Improvements	3,108	(1,065)			
35	632 Maintenance of Power Production Equipment	-	-			
36	633 Maintenance of Pumping Equipment	479,089	61,558			
37	Total Maintenance	\$ 482,197	\$ 60,493	\$ -	\$ -	\$ -
38	Total Pumping Expenses	\$ 758,714	\$ 55,538	\$ -	\$ -	\$ -
39						
40	<b>3. WATER TREATMENT EXPENSES</b>					
	<b>Operations</b>					
41	640 Operation Supervision and Engineering	-	-			
42	641 Chemicals	88,383	(21,369)			
43	642 Operation Labor and Expenses	65,483	12,635			
44	643 Miscellaneous Expenses	-	-			
45	644 Rents	-	-			
46	Total Operation	\$ 153,866	\$ (8,734)	\$ -	\$ -	\$ -
47	<b>Maintenance</b>					
48	650 Operation Supervision and Engineering	-	-			
49	651 Maintenance of Structures and Improvements	-	-			
50	652 Maintenance of Water Treatment Equipment	8,297	3,319			
51	Total Maintenance	\$ 8,297	\$ 3,319	\$ -	\$ -	\$ -
52	Total Water Treatment Expenses	\$ 162,163	\$ (5,415)	\$ -	\$ -	\$ -
53	<b>4. TRANSMISSION AND DISTRIBUTION EXPENSES</b>					
	<b>Operation</b>					
54	660 Operation Supervision and Engineering	21,582	(77)			
55	661 Storage Facilities Expenses	-	-			
56	662 Transmission & Distribution Lines Expenses	14	(2,512)			
57	663 Meter Expenses	88,675	63,520			
58	664 Customer Installations Expenses	2,136	1,392			
59	665 Miscellaneous Expenses	1,199.51	102			
60						

## F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
63	<b>TRANSMISSION &amp; DISTRIBUTION EXPENSES (Cont'd)</b>					
64	Operations					
65	666 Rents	\$ 113,607	\$ 62,425	\$ -	\$ -	\$ -
66	Total Operations					
67	<b>Maintenance</b>					
68	670 Maintenance Supervision and Engineering	-	-	-	-	-
69	671 Maintenance of Structures and Improvements	-	-	-	-	-
70	672 Maintenance of Distribution Reservoirs and Standpipes	-	-	-	-	-
71	673 Maintenance of Transmission and Distribution Mains	254,961	26,640	-	-	-
72	674 Maintenance of Fire Mains	-	-	-	-	-
73	675 Maintenance of Services	191,306	49,525	-	-	-
74	676 Maintenance of Meters	12,926	5,555	-	-	-
75	677 Maintenance of Hydrants	52,284	17,317	-	-	-
76	678 Maintenance of Miscellaneous Equipment	32,110	2,512	-	-	-
77	Total Maintenance	\$ 543,588	\$ 101,549	\$ -	\$ -	\$ -
78	Total Transmission and Distribution Expenses	\$ 657,195	\$ 163,974	\$ -	\$ -	\$ -
79	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>					
80	Operation					
81	901 Supervision	-	-	-	-	-
82	902 Meter Reading Expenses	40,223	4,862	-	-	-
83	903 Customer Records and Collection Expenses	100,183	1,757	-	-	-
84	904 Uncollectible Accounts	28,449	(20,667)	-	-	-
85	905 Miscellaneous Customer Accounts Expenses	-	-	-	-	-
86	Total Customer Accounts Expenses	\$ 168,855	\$ (14,048)	\$ -	\$ -	\$ -
87	<b>6. Sales Expenses</b>					
88	Operations					
89	910 Sales Expenses	-	-	-	-	-

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
<b>7. ADMINISTRATIVE AND GENERAL EXPENSES</b>						
93	Operations					
94	Administrative and General Salaries	-	(486)			
95	Office Supplies and Other Expenses	9,234	-			
96	Administrative Expenses Transferred-Cr.	-	15,979			
97	Outside Services Employed	19,478	8,880			
98	Property Insurance	49,382	-			
99	Injuries and Damages	-	-			
100	Employee Pension and Benefits	-	-			
101	Franchise Requirements	-	-			
102	Regulatory Commission Expenses	18,981	257			
103	Duplicate Charges Cr.	-	-			
104	Miscellaneous General Expenses	1,728,404	3,684			
105	General Rents	-	-			
106	Total Operation	\$ 1,825,479	\$ 28,314	\$ -	\$ -	\$ -
107						
108	<b>Maintenance</b>					
109	Maintenance of General Plant	70	12			
110	Total Administrative and General Expenses	\$ 1,825,548	\$ 28,326	\$ -	\$ -	\$ -
111	Total Operation and Maintenance Expenses	\$ 4,339,565	\$ 301,721	\$ -	\$ -	\$ -
<b>SUMMARY OF OPERATION AND MAINTENANCE EXPENSES</b>						
	<b>Functional Classification (a)</b>	<b>Operation (b)</b>		<b>Maintenance (c)</b>	<b>Total (d)</b>	
112	Source of Supply Expenses	\$ 734,833		\$ 32,256	\$ 767,089	
113	Pumping Expenses	\$ 276,518		\$ 482,197	\$ 758,714	
114	Water Treatment Expense	\$ 153,866		\$ 8,297	\$ 162,163	
115	Transmission and Distribution Expenses	\$ 113,607		\$ 543,588	\$ 657,195	
116	Customer Accounts Expenses	\$ 168,855		\$ -	\$ 168,855	
117	Sales Expenses	\$ -		\$ -	\$ -	
118	Administrative and General Expenses	\$ 1,825,479		\$ 70	\$ 1,825,548	
119	Total	\$ 3,273,156		\$ 1,066,408	\$ 4,339,565	

**F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT  
(Account 406)  
and  
AMORTIZATION EXPENSE- OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	<b>Amortization of Utility Plant Acquisition Adjustment</b>			
2	<b>Account 406</b>			
3	PEU Utility Plant Acquisition Adjustment	(9,016,488)	1.9996%	(180,292)
4	Wesco Acquisition Adjustment	(7,940)	1.4487%	(115)
5	Castle Reach Acquisition Adjustment	(185,750)	3.4350%	(6,380)
6	White Rock Acquisition Adjustment	(230,800)	2.9442%	(6,795)
7	Lamplighter Acquisition Adjustment	(276,667)	5.5859%	(15,454)
8	Fletchers Corner Acquisition Adjustment	(331,667)	5.5073%	(18,266)
9				
10	<b>TOTAL</b>	<b>\$ (10,049,312)</b>		<b>(227,303)</b>
	<b>AMORTIZATION EXPENSE-OTHER</b>			
11	<b>Amortization of Limited Term Plant-Account 407.1</b>			
12				
13				
14	<b>NONE</b>			
15				
16				
17				
18	<b>TOTAL</b>			<b>\$ -</b>
19	<b>Amortization of Property Losses-Account 407.2</b>			
20				
21	<b>NONE</b>			
22				
23				
24				
25	<b>TOTAL</b>			<b>\$ -</b>
26	<b>Amortization of Other Utility Charges-Account 407.3</b>			
27				
28	Abandoned Property - Range Road	10,216	10.00%	1,022
29	Clean & Dispose of Tank Sludge	12,780	25.00%	3,195
30	Daniels Lake	8,729	20.00%	1,746
31	Sarbanes-Oxley	173,184	18.78%	32,531
32	Windham Water Supply Study	20,056	20.00%	4,011
33	W&E Water Supply	4,873	5.58%	272
34	Manchester Source Development Charge	614,882	4.67%	28,744
35	Web Site Upgrade 2006	4,892	23.36%	1,143
36	North Conway Water Interconnect	120,060	5.05%	6,064
37	Bow Highlands	6,821	5.02%	342
38	Derry Source Development Charge	55,964	5.42%	3,033
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51	<b>TOTAL</b>			<b>\$ 82,102</b>
52	<b>TOTAL-Account 407</b>			<b>\$ 82,102</b>



**F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)**

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED					
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)	Extraordinary items Income Taxes (Account 409.3) (g)	
1	FEDERAL							
2	Provisions/Federal Income Tax - Current	(876,865)		(876,865)				
3	Provisions/Federal Income Tax - Deferred	897,194		897,194				
4	Payroll							
5	Other							
6								
7								
8								
9	STATE							
10								
11	NH Business Profit Tax	(90,135)		(90,135)				
12	Miscellaneous							
13								
14								
15								
16	LOCAL							
17	Property Taxes	792,308	792,308					
18								
19								
20								
21								
22	<b>TOTALS</b>	<b>\$ 722,502</b>	<b>\$ 792,308</b>	<b>\$ (69,806)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
23								

**F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)**

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21		\$	\$	\$	\$	\$	\$
22		-	-	-	-	-	-

**F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)**

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	<b>Gain on disposition of property:</b>			
2	Gain from Forgiveness on Green Hills SRF Debt (1)	462,000	09/08/04	10,891
3	Gain from Forgiveness on Locke Lake SRF Debt (2)	74,570	07/31/10	1,880
4				
5				
6				
7				
8				
9				
10				
11				
12	<b>Total Gain</b>			12,771
13	<b>Loss on disposition of property:</b>			
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	<b>Total Loss</b>			\$ -
25	<b>NET GAIN OR LOSS</b>			\$ 12,771

**Notes:**

- (1) The deferred gain on \$462,000 Green Hills SRF Loan, booked to account 253, Other Deferred Credit is being written down over a twenty year period. The outstanding balance on the deferred gain is reflected on Schedule F-41. The deferred gain represents a partial debt forgiveness tied to loan repayments over the 20 year term of the loan. Per the loan agreement, if the Company does not make timely payments or otherwise creates a default condition, the remaining amount of the principal would be repaid, including the debt forgiveness. The above account is utilized to ensure the amount of the gain is recognized in net operating income. Similarly, the outstanding balance is recognized as a deferred credit to ensure inclusion in the rate base.
- (2) The deferred gain on \$74,570 Locke Lake SRF Loan, booked to account 253, Other Deferred Credit is being written down over a twenty year period. The outstanding balance on the deferred gain is reflected on Schedule F-41. The deferred gain represents a partial debt forgiveness tied to loan repayments over the 20 year term of the loan. Per the loan agreement, if the Company does not make timely payments or otherwise creates a default condition, the remaining amount of the principal would be repaid, including the debt forgiveness. The above account is utilized to ensure the amount of the gain is recognized in net operating income. Similarly, the outstanding balance is recognized as a deferred credit to ensure inclusion in the rate base.

**F-53 INCOME FROM MERCHANDISING, JOBBING, AND  
CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising , jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)	(c)	(d)	Total (e)
1	<b>Revenues:</b>				
2	Merchandising sales, less discounts, allowances and returns.....	NONE			
3	Contract work.....				
4	Commissions.....				
5	Other (list major classes).....				
6	Jobbing				
7					
8					
9					
10	Total Revenues (Account 415).....	\$ -	\$ -	\$ -	\$ -
11	<b>Costs and Expenses:</b>				
12	Cost of Sales (list major classes of cost).....	-			
13	Jobbing Expenses				
14	Operating Revenue deducts				
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29	Depreciation.....				
30	Total Costs and Expenses (Accounts 416)	\$ -	\$ -	\$ -	\$ -
31					
32	Net Income (before taxes)	\$ -	\$ -	\$ -	\$ -
33	Taxes: (Accounts 408, 409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....	\$ -	\$ -	\$ -	\$ -
37	Net Income (after taxes).....	\$ -	\$ -	\$ -	\$ -

**F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS  
(Accounts 419, 421, and 426)**

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419).** Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421).** Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426).** Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)
1	<b>Interest and Dividend Income (Account 419)</b>	
2		
3		
4		
5	Interest Income	\$ 364
6		
7		
8		
9		
10		
11		
12	<b>Total</b>	\$ 364
13	<b>Nonutility Income (Account 421)</b>	
14		\$ -
15		
16		
17		
18		
19		
20		
21		
22		
23		
24	<b>Total</b>	\$ -
25	<b>Miscellaneous Nonutility Expenses (Account 426)</b>	
26		
27		
28	NONE	-
29		-
30		-
31		
32		
33		
34		
35		
36	<b>Total</b>	\$ -

**F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)**

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax (c)
1	<b>Extraordinary Income</b>		
2			
3	<b>NONE</b>		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	<b>TOTALS</b>	\$ -	\$ -
16	<b>Extraordinary Deductions (Account 434)</b>		
17			
18			
19			
20			
21			
22			
23	<b>NONE</b>		
24			
25			
26			
27			
28			
29			
30	<b>TOTALS</b>	\$ -	\$ -
31	<b>Net Extraordinary Items</b>	\$ -	\$ -

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH  
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2	\$ (104,995)
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	(69,806)
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):	
4	Temporary Differences:	
5		
6		
7		
8	Charitable Contributions	185
9	Prepaid Expenses	(90,242)
10	A/R Reserve	(5,963)
11	Deferred Debits	17,658
12	Accelerated depreciation	(2,184,728)
13	AFUDC	-
14	Book/Tax Difference on disposal of assets	(229,827)
15	Total Temporary Differences	\$ (2,492,917)
16		
17		
18		
19	New Hampshire Taxable Income	\$ (2,667,719)
20		
21		
22	New Hampshire Business Profits Tax	-
23	New Hampshire Business Enterprise Tax	-
24		
25		
26		
27		
28	Federal taxable net	\$ (2,667,719)
29	Computation of tax:	
30		
31	Pre Tax Income	\$ (174,802)
32		
33	New Hampshire Business Profits Tax @ 8.5% and Business Enterprise Tax	(90,135)
34	Federal Income Tax @ 34%	20,329
35		
36	Amortization of Investment Tax Credit	
37		
38		
39		
40		\$ (69,806)

**F-57 DONATIONS AND GIFTS**

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1	Litchfield School District	Charitable Donation	930	\$ 185
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
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24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
		Total		\$ 185



**F-58 DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts , and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	<b>Operation</b> N/A			
2	Source of Supply			
3	Pumping			
4	Water Treatment			-
5	Transmission and Distribution			-
6	Customer Accounts			-
7	Sales			-
8	Administration and General			-
9	Total Operation	\$ -	\$ -	\$ -
10	<b>Maintenance</b>			
11	Source of Supply			
12	Pumping			
13	Water Treatment			
14	Transmission and Distribution			
15	Administrative and General			
16	Total Maintenance	\$ -	\$ -	\$ -
17	<b>Total Operation and Maintenance</b>			
18	Source of supply (Lines 2 and 11)	-	-	-
19	Pumping (Lines 3 and 12)	-	-	-
20	Water Treatment Lines 4 and 13)	-	-	-
21	Transmission and Distribution (Lines 5 & 14)	-	-	-
22	Customer Accounts (Line 6)	-	-	-
23	Sales (Line 7)	-	-	-
24	Administrative and General (Lines 8 and 15)	-	-	-
25	Total Operation and Maintenance (Lines 18-24)	\$ -	\$ -	\$ -
26	<b>Utility Plant</b>			
27	<b>Construction (by utility departments)</b>			
28	<b>Plant Removal (by utility departments)</b>			
29	<b>Other Accounts (Specify)</b>			
30	Officers			
31	Accounting			
32	Customer Service			
33	Data Processing			
34	Engineering			
35				
36				
37	Total Other Accounts	\$ -	\$ -	\$ -
38	Total Salaries and Wages	\$ -	\$ -	\$ -

**S-1 REVENUE BY RATES**

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers * (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						
2			\$ 300,549	-		
3						
4						
5			\$ 300,549	-		
6	<b>Totals, Account 460 Unmetered Sales to General Customers</b>					
7						
8		460,011	\$ 5,144,631	6,747	68.18	11.18
9						
10						
11						
12	<b>Totals, Account 461 Metered Sales to General Customers</b>					
13	<b>Totals, Account 462 Fire Protection Revenue **</b>	460,011	\$ 5,144,631	6,747	68.18	\$ 11.18
14	<b>Totals, Account 466 Sales for Resale</b>	-	\$ 780,922	114		
15	<b>Totals, Account 467 Interdepartmental Sales</b>					
16	<b>TOTALS (Account 460-467)</b>	460,011	\$ 6,226,102	6,861	68.18	\$ 11.18

**Notes:**

\*\* Fire Protection Revenue Includes Hydrant & Fire Protection Charges

(1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.



## S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.)
Peachum Road*	Co-Precipitation Filter	2007	0.35	250,000	

## S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Williamsburg-Pelham W1	Gravel-packed	35			200	62.5	7.5	13,464,876
Williamsburg-Pelham W2	Gravel-packed	35			100	60	3	18,972,485
W&E- Windham W3	Bedrock	941			50	50	10	6,747,196
W&E- Windham W4	Bedrock	740			37	37	3	9,237,725
W&E- Windham W5	Bedrock	1,200	1999			7	3	-
W&E- Windham W6	Bedrock	505	2006		20	20	3	6,554,607
Castle Reach- Windham W1	Bedrock	885	2000		20	20	5	1,434,597
Castle Reach- Windham W2	Bedrock	825	2000		20	20	5	2,017,057
Avery-Londonderry W1	Bedrock	205			8	8	0.75	1,328,737
Avery-Londonderry W2	Bedrock	650	2001			30	1	1,783,076
East Derry/Farmstead W1	Bedrock	245			25	25	2	1,788,617
Hardwood-Windham W3	Bedrock	400			2	2	0.5	967,250
Hardwood-Windham W4	Bedrock	202			16	16	3	3,487,357
Hardwood-Windham W5	Bedrock	500	2003			40	1.5	4,738,005
Beaver Hollow-Sandown W1	Bedrock	465			20	20	3	1,239,032
BRW#3 - Locke Lake	B	175	Unknown		14	14	2	470,417
BRW#9 - Locke Lake	B	500	Unknown		25	25	3	12,603,800
BRW#10 - Locke Lake	B	563	1995		38	38	5	8,946,000
BRW#11 - Locke Lake	B	500	Unknown		29	29	5	3,777,400
BRW#12 or #1 Locke Lake	B	500	Unknown		10	10	2	-
BRW#13 - Locke Lake	B	700	2006		40	40	5	13,075,114
BRW#14 - Locke Lake	B	700	2010		35	35	3	5,891,622
BRW#15 - Locke Lake	B	700	2007		40	40	5	21,484,579
BRW#1 - Sunrise Estates	B	1,000	Unknown		5	5	1	129,090
BRW#2 - Sunrise Estates	B	Unknown	Unknown		13	13	2	562,952
BRW#3 - Sunrise Estates	B	Unknown	Unknown		45	45	5	2,721,448
ART well - Northern Shores	A	Unknown	Unknown		Unknown	Unknown	Unknown	832,200
BRW#1 - Winnisquam Village	B	270	2007		10	10	1	151,530
BRW#2 - Winnisquam Village	B	240	2007		30	30	3	213,734

\* Dug, Driven, Gravel-Packed, Bedrock

## S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment if Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Gage Hill-Pelham	Bedrock	300			27	27	2	2,821,056
Liberty Tree- Raymond W1	Bedrock	375			50	50	5	Liberty Tree W2 Total Production includes production from W1
Liberty Tree- Raymond W2	Bedrock	625			30	30	5	7,935,134
Nesenkeag-Londonderry W1	Bedrock	400			30	30	1	1,528,171
Nesenkeag-Londonderry W2	Bedrock	340	2005		25	25	1	868,351
Goldenbrook- Windham W1	Driven	46			25	25	1	See Goldenbrook W4 for total
Goldenbrook- Windham W2	Driven	44			25	25	1	Annual production from all four Goldenbrook Wells
Goldenbrook- Windham W3	Driven	42			15	15	2	14,014,729
Goldenbrook- Windham W4	Driven	50			15	15	0.75	1,262,134
Pine Haven-Londonderry W1	Driven	30				12.5		1,321,847
Pine Haven-Londonderry W2	Driven	30				12.5	2	
Harvest Village-Londonderry W1	Bedrock	425	1996		8	8	1	948,733
Harvest Village-Londonderry W2	Bedrock							251,351
Atkinson	Bedrock	680			17	16	3	748,115
Fletchers Corner W1**	Bedrock	1,000	2000		40	37	5	2,335,224
Fletchers Corner W2**	Bedrock	1,040	2000		30	29	5	2,356,189
Thurston Woods W1	Bedrock	760	2004		10	10		1,904,972
Thurston Woods W2	Bedrock	447	2004		20	20		1,028,334
White Rock W1	Bedrock	420	2001			20	2	2,937,669
White Rock W2	Bedrock	360	2001			20	2	4,007,794
Lampighter W2	Bedrock	785	1997			25	3	1,845,370
Lampighter W3	Bedrock	385	1997			15	2	1,439,273
Shaker Heights W1	Bedrock	780	2005			10	5	784,335
Clear Water W1	Bedrock	440	2004			40	3	401,134
Clear Water W2	Bedrock	500	2004			20	2	676,821
Ministerial Heights W1	Bedrock	725	1996			25	3	1,960,466
Ministerial Heights W2	Bedrock	685	1996			25	3	1,929,582
Stone Sled W1	Bedrock	425	2004			15	1.5	29,800
Stone Sled W2	Bedrock	425	2004			15	1.5	525,359
Forest Ridge W1	Bedrock	160	2004		26	26	1	2,211,448
Forest Ridge W2	Bedrock	140	2004		26	26	1	4,022,306
Spruce Pond W1	Bedrock	365	2003		20	15	2.5	2,618,952
Spruce Pond W2	Bedrock	305	2003		40	25	5.0	2,861,703
Daniels Lake W1	Bedrock	40	2008		35	25	2.0	2,264,740

\* Dug, Driven, Gravel-Packed, Bedrock

## S-6 PUMP STATIONS/WELLS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
Williamsburg	Pelham	3	30	1000	32,437,361	70,000	10,000	C, CA
Golden Brook	Windham	2	7.5		14,014,729	30,000	9,700	C, CA
W&E	Windham	4	20	600	22,539,528	80,000	4,300	C, CA, O
Wesco	Hooksett	2	5		2,555,239	10,000	9,700	NONE
Avery	Londonderry	2	5		3,111,813	30,000	4,500	C, F, CA, O
East Derry (Farmstead)	East Derry	2	5		1,788,617	10,000	2,000	C, CA, O
Hardwood	Windham	2	20		9,192,612	20,000	9,700	C, CA, F
Beaver Hollow	Sandown	2	5		1,239,032	15,000	4,850	C, CA, O
Gage Hill	Pelham	2	1.5		2,821,056	10,000	200	C, O, F, CA
Liberty Tree	Raymond	2	7.5		7,935,134	20,000	4,800	C, CA, O
Nesenkeag	Londonderry	2	5		2,396,522	20,000	5,000	C, F, CA, O
Pine Haven	Londonderry	2	2	750	2,583,981	5,000	2,000	C, CA, O
Harvest Village	Londonderry	2	5	8	1,200,084	3,700	2,025	C, CA, O
Atkinson	Atkinson	2	10	60	748,115	1,500	370	NONE
Ministerial Heights	Londonderry	2	5	50	3,890,048	13,600	3,300	CA
Castle Reach	Windham	4	15	700	3,451,654	50,000	0	C, CA, F
Lampighter	Windham	3	5	50	3,284,643	16,000	200	C, CA
White Rock	Bow	3	7		6,945,463	60,000	0	C, CA, F
Fletchers Corner	Windham	4	15	700	4,691,413	40,000	0	C, CA, F
Thurston Woods	Lee	3	15	600	2,933,306	50,000	0	C, F
Shaker Heights	Chester	3	10	400	784,335	6,600	119	CA
Spruce Pond	Windham	5	15	250	5,480,655	60,000	0	F
Stone Sled	Bow	2	5	45	555,159	15,000	0	F, O
Forest Ridge	Exeter	3	30	350	6,233,754	30,000	120	C, F, O
Clear Water Estates	Raymond	2	5	160	1,077,955	20,000	0	CA
Daniels Lake	Weare	2	5	140	2,264,740	9,000	0	C, CA, F

\*\* Chlorination, Filtration, Chemical, Addition, Other

## S-6 PUMP STATIONS/BOOSTER STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
<b>The following are Booster Stations:</b>								
Darrah Booster	Litchfield	4	75	1,000	106,581,607			None
South Road	Londonderry	3	50	1,700	918,544			C
Springwood Hills	Londonderry	3	40	1,100	6,320,646			None
W&E Booster	Windham	3	2	200	1,556,246			None
Mountain Homes	Londonderry	4	75	1,800	11,110,543			C
Meadowview	Pelham	3	15	750	22,042,385			None
Forest Hills	Londonderry	2	5	260	1,906,440			None
Colonial	Litchfield	3	3	150	7,955,333			None
Airstrip Booster Station	Locke Lake	2	10	200	8,946,000	36,000	10,000	F
Peachum Road Booster Station	Locke Lake	5	10	600	56,879,556	250,000		C, F, C.A.
Sunrise Booster Station	Sunrise Lake Estates	2	2	60	3,413,697	15,000	5,000	None
Lot #139 Booster Station	Birch Hill	1	2	20	3,544,697	-	4,930	C
Northern Shores	Northern Shores	2	2	unknown	832,000	1,845	900	None
Winnisquam Village	Winnisquam Village	3	10	350	365,264	30,000	110	C

\*\* Chlorination, Filtration, Chemical Addition, Other







**S-10-2 Transmission and Distribution Mains**  
(Length of Mains in Feet)

	PLASTOW HILLS	RAYMOND CLEARWATER	RAYMOND GREEN HILLS	RAYMOND LIBERTY TREE	SANDOWN HOLLOW	Wears Danile Lake	WINDHAM CASTLE REACH	WINDHAM HARDWOOD CORNER	WINDHAM LAMPLIGHTER	WINDHAM-DERRY OAKWOOD	WINDHAM SHADYBROOK	WINDHAM SPRUCEPOND	WINDHAM WEE ARTESIAN	WINDHAM WHISPERING WINDS FACILITIES	NORTH COUNTRY	WINNEQUAM VILLAGE TILTON	NORTHERN SHORES TILTON	TOTALS-SHT 2	TOTALS-BOTH SHEETS
1" PVC						570					100				1,798			670	870
1 1/4" HDPE																		1,798	1,798
1 1/4" HDPE																	644	644	644
1 1/2" PVC	4,985														3,837			8,822	16,222
2" DI																		326	326
2" HDPE															20			1,805	1,845
2" PVC	1,000			620							980				76,188			84,318	108,441
3" PVC	2,180			2,750							5,036				4,220			43,954	77,690
3" HDPE																	705	705	705
4" DI			2,389	118				1,335							275			4,674	19,894
4" PVC						2,171	1,258	825	884	641	3,102				54,287	291		73,815	99,652
4" CEMENT	2,848																	460	460
6" DI			8,411	657					2,756						375			12,870	41,980
6" HDPE									1,865						6,556	593		14,478	28,589
8" DI			4,390												708			708	708
8" HDPE															189			11,593	214,537
8" PVC							2,295	1,648	4,364		5,960				4,455			25,414	65,834
10" DI															320			5,120	7,384
12" DI															4,800			0	2,220
12" HDPE															51			296	131,977
12" PVC																		0	605
16" DI																		1,050	7,724
16" HDPE																		0	43,238
Totals -	8,165	2,848	15,190	11,273	3,370	2,741	5,143	3,898	3,896	6,583	5,262	9,218	5,960	44,125	3,877	157,953	884	293,520	873,543